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(Revised 7/1/52)  
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

V. S. Welch  
(Company or Operator)

Three Sands  
(Lease)

Well No. 6, in NW 1/4 of SE 17, T. 18s, R. 28E, NMPM.

Artesia Pool, Eddy County.

Well is 2390 feet from East line and 2390 feet from South line of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced November 12, 1925, 19 Drilling was Completed January 8th, 1926

Name of Drilling Contractor

Address

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was shot with 100 quarts from 2405 to 2445 July 12th, 1926.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.  
 Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing..., 19...  
 OIL WELL: The production during the first 24 hours was...barrels of liquid of which...% was  
 was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.  
 Gravity...  
 GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of  
 liquid Hydrocarbon. Shut in Pressure...lbs.  
 Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Devonian		T. Ojo Alamo			
T. Salt		T. Silurian		T. Kirtland-Fruitland			
B. Salt		T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn		T.		T.			
T. Miss		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ATTACHED				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator...V. S. Welch...Address...Artesia, New Mexico...Name...Agent...Position or Title...
 3/24/53 (Date)