	SANTA FE	REALEST	FOR A LOVABLE	Form C+104 Supersedes Old C-104 and (
	U.S.G.S.		AND -	Effective 1-1-65
		4 4 4 4 4 4 4 4 4 4	ANSPORT OIL AND NATURA	L GAS
	TRANSPORTER OIL		14 1986	
	OPERATOR	0.	C. D.	
I.	PRORATION OFFICE		IA, OFFICE	
	Collier and Co			
	Address P. O. Box 481,	Artesia, New Mexico	88211-0481	2
	Reason(s) for filing (Check proper box	-	Other (Please explain)	
	New Well	Change in Transporter of: Oil Dry G		
	Change in Ownership	Oil Dry G Casinghead Gas Conde		-
	7	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
	If change of ownership give name and address of previous owner		0. Box 481 , Artesia	, NM 88210
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		2
	Adkins-William		State, Fed	teral or Fee State 647
		990 Feet From The South Li	ne and 2310 Feet Fro	- The Fast
			ne and <u>2310</u> Feet Fro	
	Line of Section 17 To	wnship 18S Range	28Е , ммрм,	Eddy County
	DESIGNATION OF THE LUCEST			
.11.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
	Navajo Refiner			, Artesia, NM 88210
	Name of Authorized Transporter of Ca			proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. 0 17 188 28E		When
		th that from any other lease or pool,	give commingling order number	······································
	COMPLETION DATA			
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Rest
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				ى
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	L		Depth Casing Shoe
			D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			······································	TAST ID-3
				Cha DD
₹.	TEST DATA AND REQUEST FO		fter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allo
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ĺ			1	
			+	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test Actual Prod. During Test	Tubing Pressue Oil-Bbis.	Casing Pressure Water-Bbis.	Choke Size Gas-MCF
		-		
	Actual Prod. During Test	-		
		-		
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	Oil-Bbls. Length of Test	Water-Bbis. Bbis. Condensate/MMCF	Gas-MCF Gravity of Condensate
	Actual Prod. During Teet GAS WELL	Oil-Bble.	Water-Bbis.	Gas-MCF
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	Gas-MCF Gravity of Condensate Choke Size
	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.)	Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	Gas-MCF Gravity of Condensate
1.	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (pilor, back pr.) CERTIFICATE OF COMPLIAN(I hereby certify that the rules and r	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Sbut-in)	Gas-MCF Gravity of Condensate Choke Size
1.	Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teetling Method (pitot, back pr.) CERTIFICATE OF COMPLIANC	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-1n) OIL CONSERV APPROVED	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION L 16.1986, 19
1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION L 16 1986, 19 iginal Signed By
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1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the O((1) (CCC) - D) (Signa Production Cless	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. CECOLL ture)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed ji If this is a request for all well, this form must be accom test taken on the well in acc All sections of this form	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION L-16-1986, 19 iginal Signed By es A. Clemency pequality of Districtule 1104. owable for a newly drilled or deepen- pented by a tabulation of the deviati iordance with RULE 111. must be filled out completely for allo
1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (puot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the O(1) C(CC) = O(1) (Signa Production Cleric	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. CE CLOLA twee) ck	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed ju If this is a request for all well, this form must be accom- tests taken on the well in acc All sections of this form - sble on new and recompleted	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION L 16 1986, 19 es A. Clements permisare Districtule 1104. owable for a newly drilled or deepend permisare with RULE 111. must be filled out completely for ellow
v1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the O((1) (CCC) - D) (Signa Production Cless	Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. CE CLOLA twee) ck	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED JU BY TITLE Title If this is a request for all well, this form must be accompleted Fill out only Sections I, well neure or number, or transp	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION L-16-1986, 19 iginal Signed By es A. Clemenic pervelope Officient = 1104. owable for a newly drilled or deepend pended by a tabulation of the deviation iordance with RULE 111. must be filled out completely for ellow