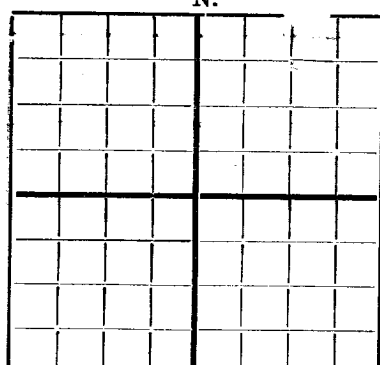


N.

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO STATE LAND OFFICE
SANTO FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO SCHOOL OF MINES
Socorro, New Mexico

WELL RECORD

Mail to State Geologist, Socorro, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.Company Williams Petroleum Corp. Address Los Angeles, Calif.Send correspondence to Williams Petroleum Corp. Artesia, New Mexico.Well No. 5 in SW SE of Sec. 17, T. 18 S,R. 28E, N. M. P. M., Artesia Oil Field Eddy County.If State land the oil and gas lease is No. 697 Assignment No. _____

If patented land the owner is _____, Address _____

The lessee is _____, Address _____

If not state or patented land, give status _____

Drilling commenced Sept. 22 1926 Drilling was completed Jan. 22 1927

Name of drilling contractor _____, Address _____

Elevation above sea level at top of casing 3650' feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 1928 to 2020 No. 4, from 3120 to 3170No. 2, from 2135 to 2140 No. 5, from _____ to _____No. 3, from 2435 to 2450 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 275 to 290 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10"</u>	<u>40#</u>	<u>10</u>	<u>Ygtn.</u>	<u>1992</u>	<u>Texas</u>				
<u>8 1/2"</u>	<u>24#</u>	<u>10</u>	<u>"</u>	<u>609</u>	<u>"</u>				
<u>6 5/8</u>	<u>20#</u>	<u>10</u>	<u>"</u>	<u>356</u>	<u>"</u>				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
	<u>3 1/2</u>	<u>Nitro Glycerin</u>	<u>100 ts.</u>	<u>Jan. 25</u>	<u>3120-3170</u>	
	<u>2 1/2</u>	<u>"</u>	<u>30 "</u>	<u>Feb. 2</u>	<u>2420-2450</u>	
	<u>2</u>	<u>"</u>	<u>20 "</u>	<u>Feb. 5</u>	<u>2120-2140</u>	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 3190 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Feb. 6, 1927The production for the first 24 hours was 90 barrels of fluid of which 100% was oil; no %
emulsion; no % water; and no % sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. Crandall, Driller C. B. Stout, DrillerDan Mahoney, Driller J. Mahoney, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

day of _____, 19____

Notary Public _____

My commission expires _____

Name _____

Position _____

Representing _____

Company or Operator _____

FORMATION RECORD

From	to	Thickness in Feet	Formation
0	20		Lime
20	40		Gypsum
	135		red rock
	175		red sand
	275		red rock
	290		sand & water
	305		gravel
	375		red rock
	425		pink slate
	465		red rock
	490		lime
	505		gray lime
	515		pink slate
	535		gray lime
	630		white lime
	640		brown shale
	650		white lime
	685		brown slate
	695		white lime
	705		brown slate
	735		brown lime
	750		brown shale
	765		brown slate
	775		red lime
	800		pink slate(shelly)
	830		red rock
	840		brown lime
	850		red rock
	855		lime
	865		brown lime
	890		pink slate(shelly)
	905		lime
	910		pink slate
	970		red rock(shelly)
	985		pink lime
	995		pink slate
	1020		pink lime
	1060		gray lime
	1070		pink lime
	1075		gray lime
	1205		white lime
	1215		pink slate
	1260		pink lime
	1270		white lime
	1285		pink lime
	1295		pink slate
	1300		red rock
	1340		red lime
	1365		red rock(shelly)
	1375		pink lime
	1395		pink slate(shelly)
	1410		white lime
	1445		pink sand
	1485		pink slate (shelly)
	1505		red rock
	1535		pink slate
	1560		red rock
	1630		red sand
	1670		pink slate
	1680		hard gray lime
	1720		pink lime
	1733		hard gray lime
	1790		red rock
	1865		gray sand
	1880		red lime
	1900		hard gray lime
	1915		pink lime
	1920		hard gray lime
	1930		red lime
	1998		hard gray lime
	2005		sand (Oil showing)
	2020		gray lime
	2030		broken lime (sand)showing of oil)
	2120		hard gray lime
	2125		white lime
	2133		gray sandy lime
	2140		sand
	2160		hard gray lime
	2165		gray sandy lime
	2168		gray sand
	2190		gray sandy lime
	2235		hard sandy gray lime
	2270		hard gray sand
	2285		gray sandy lime
	2305		blue lime
	2435		hard gray lime
	2440		soft dark sand(Oil)raised 1000' in hole
	2450		hard dark (Oil) sand
	2515		hard gray lime
	2520		hard gray sandy lime
	2528		hard gray lime
	2533		gray sandy lime
	2849		hard gray lime
	2880		hard brown lime
	2896		hard gray lime
	3034		hard brown lime
	3038		black lime
	3120		brown lime
	3132		brown sandy lime
	3140		brown sand (Oil)
	3146		hard brown sandy lime
	3152		sandy lime
	3157		brown lime
	3178		brown sandy lime
	3190		brown lime (T.D.)