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	<u> </u>	CONSERVATION COMM	SSION	Form C-104	16 104 16 1
SANTA FE /	REQUEST	FOR ALLOWABLE		Supersedes Ula Effective 1-1-6	l C-104 and C-1
FILE / _	-	AND			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	IATURAL	ASE CETOE	A ISS
LAND OFFICE			V. L. E	The second second	
OIL /					
TRANSPORTER GAS	1			JUN 23 1959	ı
		- 30	1969		
		•	.003	<i>6.0</i>	
PRORATION OFFICE	<u> </u>	4000	·		
Operator		PACIZIA, OF	9 a	ARTEUIA, OFFICE	1
Cima Capitan,	Inc. (N.S.L.)	7 47	. Ibi		•
Address					
211 N. Ervay	Rm. 1413, Dallas, Texas	75201			
Reason(s) for filing (Check proper box,		Other (Please	ernlain)		
· · ·		011101 (1.0000	captava,		
New Well	Change in Transporter of:	<u></u>			
Recompletion	Oil Dry G	as			
Change in Ownership	Casinghead Gas Conde	nsate			

If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation	Kind of Lease		I come No.
Lease Name	1/			Lar Foo	Lease No.
Adkins-Williams State	2 2 Artesia - Gra	yburg	State, Federal	cr Fee State	647
Location 890	9				-
Unit Letter 0 ; 960		ne and 2310	Feet From T	rhe Bast	
Unit Letter;	Feet From The Journal Li	ne dnd <u>ZJIV</u>	reet rom i	The	
19	100 -	0.07			
Line of Section 17 Tov	wnship 185 Range	28E , NMPM	<u> </u>	Eddy	County
Name of Authorized Transporter of Oil	0. 0. 0.	Address (Give address		ved copy of this form is the La. N. M. 88210	•
Navajo Refining Comp Name of Authorized Transporter of Cas				ved copy of this form is	
	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	en	
If well produces oil or liquids, give location of tanks.	O 17 18S 28E	No	İ		
<u> </u>					
If this production is commingled with	the that from any other lease or noal				
	in that from any other rease or poor,	give commingling orde	number:		
COMPLETION DATA					1 12/4 2
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	stv. Diff. Res
COMPLETION DATA Designate Type of Completic	Oil Well Gas Well			Plug Back Same Res	stv. Diff. Rest
Designate Type of Completic	Oil Well Gas Well			Plug Back Same Res	s'v. Diff. Res
	on - (X) Gas Well	New Well Workover			s'v. Diff. Res
Designate Type of Completic	Date Compl. Ready to Prod.	New Well Workover Total Depth		P.B.T.D.	s'v. Diff. Res
Designate Type of Completic	on - (X) Gas Well	New Well Workover			stv. Diff. Rest
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	New Well Workover Total Depth		P.B.T.D. Tubing Depth	stv. Diff. Rest
Designate Type of Completic	Date Compl. Ready to Prod.	New Well Workover Total Depth		P.B.T.D.	stv. Diff. Res
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Jack Egyll	
(Signature)	
Wirm Brand dans	

(Title)

June 19, 1969
(Date)

This form is to be filed in compliance with RULE 1104.

TITLE __

OIL AND GAS INSPECTOR

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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