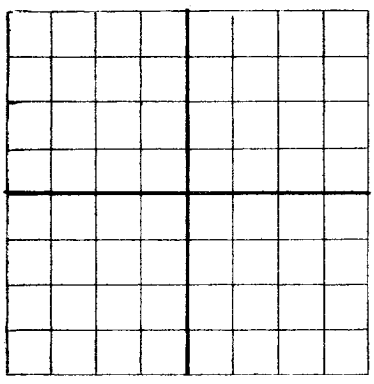
FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Danciger Oil & Ref. 1070/S 2390/W
Company or Operator — Address

Cummins Lease — Well No. 3 in NE SE SW of Sec. 17, T. 18

R. 28, N. M. P. M., Artesia Field, Eddy County.

Well is ____ feet south of the North line and ____ feet west of the East line of ____.

If State land the oil and gas lease is No. 647 Assignment No. ____.

If patented land the owner is ____, Address ____

If Government land the permittee is ____, Address ____

The Lessee is Danciger Oil & Ref., Address ____

Drilling commenced Oct 8 19 25 Drilling was completed Nov. 21 19 25

Name of drilling contractor E.R.Overfield, Address Artesia

Elevation above sea level at top of casing ____ feet.

The information given is to be kept confidential until ____ 19____.

OIL SANDS OR ZONES

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth Set ____

Adapters—Material ____ Size ____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment ____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

PRODUCTION

Put to producing ____ 19____

The production of the first 24 hours was ____ barrels of fluid of which ____ % was oil; ____ % emulsion; ____ % water; and ____ % sediment. Gravity, Be ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this ____ day of ____, 19____

Notary Public

____ Place ____ Date

Name E. T. Hellman

Position ____

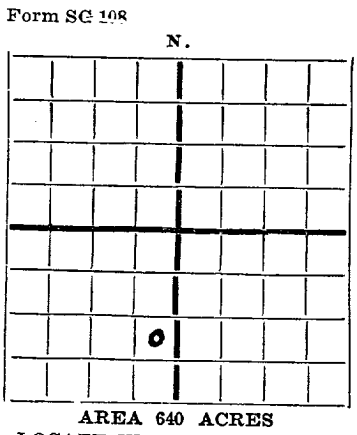
Representing ____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	
0	15		Lime gyp	
15	25		Sand	
25	225		Red rock	
225	245		Quick sand	
245	250		Lime	
250	277		Red rock	
277	287		Lime	
287	400		Red rock	
400	420		Shelly lime	
420	425		Red shale	
425	440		Lime	
440	455		Red rock	
455	485		Pink lime	
485	495		Water sand	
495	625		Hard lime	
625	648		Shale	
648	718		Red rock	
718	750		Lime	
750	850		Gyp	
850	855		Lime	
855	880		Red gyp	
880	894		Pink Lime	
894	900		Pink gyp or shale	
900	918		Hard white lime	
918	922		Pink shale	
922	954		Lime	
954	983		White gyp	
983	1288		Lime	
1288	1293		Gyp	
1293	1326		Lime	
1326	1333		Gyp	
1333	1338		Hard lime	
1338	1358		Lime	
1358	1368		Gyp	
1368	1375		Lime	
1375	1385		Gyp	
1385	1438		Hard lime, gray	
1438	1441		Soft red bed	
1441	1475		Pink lime	
1475	1480		Gyp	
1480	1510		White lime	
1510	1515		Gyp	
1515	1530		Lime	
1530	1568		Gyp	
1568	1605		Lime	
1605	1610		sand	
1610	1815		Lime	
1815	1835		Sand	
1835	1883		Lime	
1883	1888		Gyp	
1888	1999		Lime	
1999	2004		Oil sand	
2004	2005		Lime	
2005	2017		Gray sand, showing oil	Well shot Dec. 2
2017	2112		Lime	Between 2000 and 213
2112	2122		Oil sand	130 qts.
2122	2140-6		Lime, Total depth,	

DUPLICATE

Form SG 108



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Dancig r Oil & Ref. Address 1070/S 2390/W

Send correspondence to " Address

Cummins Well No. 3 in NE SESW of Sec. 17, T. 18S,

R. 28E, N. M. P. M., Artesia Oil Field Eddy County.

If State land the oil and gas lease is No. 647 Assignment No.

If patented land the owner is, Address

The lessee is Danciger Oil & Ref., Address

If not state or patented land, give status

Drilling commenced Oct. 6, 1925. Drilling was completed Nov. 21 1925

Name of drilling contractor E. R. Overfield, Address Artesia

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing, 19.

The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYES

, Driller , Driller

, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Name H. T. Hallman

day of, 19 Position

Representing

Notary Public. Company or Operator.

My commission expires

This log was copied by J. D. Hunter

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15		Lime &yp
15	25		Sand
25	225		Red rock
225	245		Quick sand
45	250		Lime
250	277		Red rock
277	287		Lime
287	400		Red rock
400	420		Shelly lime
420	425		Red shale
425	440		Lime
440	455		Red rock
455	485		Pink lime
485	495		Water sand
495	500		Lime, &yp
500	518		Lime
518	550		Lime, &yp
550	575		Hard lime
575	585		Lime, hard
585	625		Hard lime
625	638		Blue shale
638	648		Brown shale
648	718		Red rock
718	750		Lime
750	835		Red &yp
835	850		Red &yp
850	855		Lime
855	880		Red &yp
880	894		Pink lime
894	900		Pink gyp or shale
900	918		Hard white lime
918	922		Pink shale
922	933		White lime
933	954		Pink lime
954	963		White &yp
963	1,052		White lime
1,052	1,153		Gray lime
1,153	1,175		White lime
1,175	1,185		Brown lime
1,185	1,203		Pink lime
1,203	1,253		Gray lime
1,253	1,288		Brown lime
1,288	1,293		Gyp
1,293	1,325		Lime
1,325	1,333		Gyp
1,333	1,338		Hard lime
1,338	1,343		Gyp
1,343	1,348		Sharp sandy lime
1,348	1,358		Hard lime
1,358	1,368		Gyp
1,368	1,375		Lime
1,375	1,378		Gyp
1,378	1,385		Gyp
1,385	1,438		Hard lime, gray
1,438	1,441		Soft redbed
1,441	1,475		Pink lime
1,475	1,480		Gyp
1,480	1,510		White lime
1,510	1,515		Gyp
1,515	1,530		Lime
1,530	1,535		Gyp
1,535	1,568		Gyp
1,568	1,605		Lime, sharp
1,605	1,610		Soft, sand
1,610	1,617		Hard lime
1,617	1,667		Pink lime
1,667	1,685		Pink lime
1,685	1,705		Pink lime
1,705	1,755		Lime, hard
1,755	1,785		Hard pink lime
1,785	1,815		Hard lime
1,815	1,830		Gray sand
1,830	1,834		Gray sand
1,834	1,883		Pink lime, hard
1,883	1,888		Gyp
1,888	1,895		Lime
1,895	1,910		Hard white lime
1,910	1,922		Pink lime
1,922	1,945		Lime, hard
1,945	1,970		Lime
1,970	1,999		Gray lime, hard
1,999	2,004		Lime
2,004	2,005		Oil Sand
2,005	2,017		Lime
2,017	2,035		Gray sand, showing oil
2,035	2,040		White lime, hard
2,040	2,054		Lime
2,054	2,112		Gray lime, hard
2,112	2,122		Lime gray hard
2,122	2,136		Oil sand
2,136	2,138		Lime hard
2,138	2,140-6		Lime hard
			Gray lime,hard

Oil shot Dec, 2, 1925,between 2,000 and 2,130 130 qts.