

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

1070/S 250/W

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company Blanche B. Eyl Address Box 223 Big Spring Tex.
Send correspondence to H.T. Hellman Address Box, 223 Big Spring Tex.
Daish Well No. 2 in SW SW of Sec. 17, T. 18, R. 28e, N. M. P. M., Artesia Oil Field Kddy County.
If State land the oil and gas lease is No. 647 Assignment No. 292.
If patented land the owner is _____, Address _____
The lessee is Blanche Beyl, Address Box 223 Big Spring Tex
If not state or patented land, give status _____
Drilling commenced Sept. 2 1925. Drilling was completed Nov. 10 1925.
Name of drilling contractor Seidler Drilling Co., Address Artesia N.M.
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 2091 to 2110 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____.
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.
Subscribed and sworn to before me this _____ Name _____
day of _____, 19____ Position _____
_____, Representing _____
Notary Public. _____ Company or Operator. _____
My commission expires _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
2	21	19	Lime
21	25	4	Gyp
25	175	150	Gyp
175	190	20	Sand
190	193	3	Lime
193	250	53	Red Gyp
250	440	190	Red gyp
440	615	175	white lime
615	630	15	white lime
630	660	30	Brown Gyp
660	695	35	White lime
695	750	55	Brown Gyp
750	795	45	White Gyp
795	800	5	Red Shale
800	820	20	Red gyp
820	1420	600	white lime gyp
1420	1460	20	Gyp, broken
1460	1470	30	white gyp
1470	1496	26	Brown gyp
1496	1550	54	Brown sand
1550	1575	25	White lime
1575	1595	20	Gyp white hard
1595	1645	50	White lime
1645	1740	95	white & pink gyp
1740	1770	30	white lime
1770	1778	8	Gray sand
1778	1795	18	Pink lime
1795	1815	20	Brown lime
1815	1825	10	Pink lime
1825	1845	20	Brown gyp
1845	1890	35	Pink lime
1890	1920	30	Gray lime
1920	1925	5	White lime
1925	1960	35	Gray lime
1960	1970	10	Sandy lime
1970	2075	105	Gray lime
2075	2091	16	Lime
2091	2110	19	Oil sand
2110	2155	45	Gray Sandy lime
2155	2173		