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	┝╍┼╍╁╺	╺┼╌┼╌┽╸	4		-,	-		New Mexico			4 4 49 - 5
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	┝╾╌╂╶╼╉╾	╉┈╊┈╊╌					مامات	RECORI	J	ARTEN	A OPPUCE
		┥┥	_								
				Mail to Dist	rict Office, Oil	Conserva	ation C	ommission, to	which]	Form C-101 w	as sent not
		0		THECL CUMP IA	enty days after imion. Submit is	completic	n of w	ell. Follow inst	ructions	in Rules and	Regulations
LOC	AREA 640 A Ate well c	CRES	_		aason. Subinit h	a QUINI	UPL	CATE, II	State	Land submit	6 Copies
Ralph I	Hx & Je	rry Curti	3					Gul	P_S++	ta	
		(Company or ((perator)					(Lees	•)		*****
Well No	1	in SB		f SE	1/4, of Sec. 18	•	т	185		28E	
J	rtesia	,				Eddv	, 1.	***********************	, K		, NMPM.
					Pool,		•••••			******	County.
Well is	330	feet from	n	******	line and	330		feet fi	omE	5	line
of Section	18	I	f State La	and the Oil an	d Gas Lease No	. is	- -10	74		1 . · · · ·	
Drilling Co	mmenced	11-6			19.56 Drillin			, 1-7		********	57
······································		Ronal	a 2 Sh	an a mi	ry Drim		mpiete	d	*********	******	, 19

AddressÅl	tesia,	New Mexic)	******		******		****			
Elevation ab	ove sca level	at Toposicoli	inigc ine , 19.	3606	2		The ir	formation give	n is to	be kept confid	ential until
				OII	L SANDS OR Z	ONES					
No. 1, from.	2090		to	98	No. 4	, from			to		
No. 2, from.			to		No. 5	from			40	·····	*****
No. 3. from.			to			,					*********
,						, 110111	*******	*****************************	to		********
				IMPOR	TANT WATER	SANDS					
Include data	on rate of	water inflow as	nd elevati	on to which y	water rose in hol	c.					
No. 1. from.	180			. 18	5			. 1/2	Bail	er per hr	' .
					0				********		••••••
									<u>г</u>		*****
No. 3, from.	•••••••••••••••	•••••••••••••••••••••••••••••••••••••••		to	*****	••••••		feet			********
No. 4, from.				to				feet.			
					ASING RECO	BD				,	
SIZE	WEIG PER F		V OR ED	AMOUNT	KIND OF SHOE	CUT A	AND FROM	PERFORAT	IONS	PURPO	se
<u> </u>	24 ;	¥ Üse	d	5001	regular			<u></u>		Surface	String
5 1/2	15 1/2			20821	Float	<u> </u>				011 Stri	
										Vada	
)	1								1	
		•							_		·····
				MUDDING A	ND CEMENTI	NG REC	ORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. OF C	SACKS EMENT	METHOD USED		a	MUD RAVITY		AMOUNT OF MUD USED	<u>,</u>
10	8 5/8	5001		50 D	enton Cent	. Co.	Ne	one		None	

D

BECORD OF PRODUCTION AND STIMULATION

Denton Cent. Co.

None

None

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Hole was Flugged back from 2400' T. D. to 2300' and ran 2082 5 1/2 casing. Treated open

hole from 2082 to 2300' with 10,000 gal oil and 1500 lb. Sand

70

5 1/2

8

2082

tesult of Production Stimulation Did not increase natural Prod of 2 3/4 gal of oil per hr.

Depth Cleaned		
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and where the second		
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e e el constructur de la constructur. Constructure (CAR) - Secondor de com-		

3645 . 1 . 2

	BOORD OF DEELS	TREE AND SPECIAL 1	18	
If drill-stem or other spec	ial tests or deviation surveys?	Nere made, submit report or	a separate sheet and attach here	eto -
	700	IS USED		
Rotary tools were used from	feet to	feet, and from	feet to	fe c t
Cable tools were used fromQ.	feet to 2400	feet, and from	feet to	feet
	FRO	DUCTION		
Put to Producing Dry and Abar	nici, 19	57		
OIL WELL: The production during			of liquid of which	% wa
1			nd% was	
Gravity				
Length of Time Shut in	hut in Pressure			, ·
Length of Time Shut in PLEASE INDICATE BELOW	FORMATION TOPS (IN (
Length of Time Shut in PLEASE INDICATE BELOW South	FORMATION TOPS (IN (meastern New Mexico	XONFOBMANCE WITH (Northwestern New	w Mexico
Length of Time Shut in PLEASE INDICATE BELOW South T. Anby	FORMATION TOPS (IN (neastern New Mexico T. Devonian		Northwestern New T. Ojo Alamo	w Mexico
Length of Time Shut in PLEASE INDICATE BELOW South	FORMATION TOPS (IN (meastern New Mexico T. Devonian T. Silurian	CONFORMANCE WITH (Northwestern New T. Ojo Alamo T. Kirtland-Fruitland	w Mexico
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Length of Time Shut in PLEASE INDICATE BELOW South T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg	FORMATION TOPS (IN C neastern New Mexico T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash	XONFORMANCE WITH (Northwestern New T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout	Wexico
Length of Time Shut in	FORMATION TOPS (IN C meastern New Mexico T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite	XONFORMANCE WITH (Northwestern New T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota	
Length of Time Shut in PLEASE INDICATE BELOW South T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg	FORMATION TOPS (IN (neastern New Mexico T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite	XONFORMANCE WITH (Northwestern New T. Ojo Alamo	
Length of Time Shut in PLEASE INDICATE BELOW South T. Anhy T. Salt B. Salt T. Yates T. Yates T. Queen T. Queen T. Grayburg T. San Andres	FORMATION TOPS (IN C meastern New Maxloo T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Loving T.	ton Sand 23.80	Northwestern New T. Ojo Alamo T. Kirtland-Fruitland T. Farmington	
Length of Time Shut in PLEASE INDICATE BELOW South T. Anhy T. Salt B. Salt T. Yates T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs	FORMATION TOPS (IN C neastern New Mexico T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Loving T.	ton Sand 23.80	Northwestern New T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota	
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Length of Time Shut in PLEASE INDICATE BELOW South T. Anhy T. Salt B. Salt T. Yates T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs	FORMATION TOPS (IN () neastern New Maxloo T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson T. Montoya T. Montoya T. Morkee T. Ellenburger T. Gr. Wash T. Granite T. Loxing T. T. T.	ton Sand 23.80	Northwestern New T. Ojo Alamo	

То	From	Formation
0	30	Caliche
30	165	Red Sandy Shale
165	180	Sandy Red Bed
1.80	185	Gravel & Sand 1/2 Bailer water hr.
1.85	230	Sand H.F.
230	245	Red Shale
245	315	Red Bed
315	445	Red Shale & Anhy Shells
445	450	Anny
450	460	Blue Shale
460	580	Abby OLCONSELVATION COMMISSION
58 0	615	Anhy & Red Bed
	660	braken inbr
	707	Amily & red Shale in the Copies (address)
705	750	Anny & Red Bed
75 0 790	790	Broken Anhy
	835	Anhy & Red Bed
35 6 0	860	enny
-	900	Broken Anhy
900	9 90	Anhy
99 0 1 207	1005	Brown Line
1.005	1210	Andre Start Start Deves
1210	1237	Lime 2
1.237	1245	Lime & Anhy

		Diale & Anny
1245	1290	Anhy
1290	1330	Anhy & Red Shale
13 30	1405	Anhy Anhy & Red Shale Anhy Broken Anhy
1405	1508	Broken Anhy
1508	1540	Red Sand
1540	1565	
1565	1765	Anhy
1765		Anhy
1790	1790	Sand
	1810	Anhy & Red Bed
1810	1842	Sand & Gyp
1342	1900	Anny & Red Bed
1900	1921	Brown Line
1921	1970	Line
1970	1995	Broken Line
1995	2090	Line
2090	2098	
2098	2210	Sand - Show of Oil tested 1 hr 3 3/4 gal oil
2210		
2215	2215	Gray Sand
	2220	Red Broken Sand
2220	2240	Brown Sand Lime - Tested 1 hr.
2240	2266	Broken Lime & Sand
2266	23 35	White Lime - Tested 2 hrs.
2 335	2400	Gray Lime (2396-2400) Tested 1 hr.

T. D. 2400