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LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

AUG 11 1970

O. C. C.
ARTESIA, OFFICE

Charles Powell

Operator

Address

P. O. Box 1079, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

Re-entry of plugged and abandoned well

If change of ownership give name and address of previous owner

Ralph Nix, P. O. Box 440, Artesia, New Mexico 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State
Signal State	3	Artesia(Q,G,SA)	State, Federal or Fee	27179
Location				
Unit Letter	I	2360	Feet From The	South
			Line and	245
			Feet From The	East
Line of Section	18	Township	18S	Range
			28E	NMPM, Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)
Scurlock Oil Co.		202 Mid America Towers, Midland, Texas
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
None		None
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	I	18
		18S
		28E
Is gas actually connected?	When	
Yes No	NIA	

If this production is commingled with that from any other lease or pool, give commingling order number:

NIA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X								
Date Spud	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-15-70	8-7-70	2030	2030					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Artesia	Premier	1970	1985					
Perforations			Depth Casing Shoe					
Open Hole	1773-2030		1793					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
10"	7"	300'	Pulled					
6"	4 1/2"	1793'	100					
N/A	2 3/8"	1985'	N/A					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-7-70	8-7-70	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	N/A	N/A	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
15	15	None	None

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
N/A	N/A	N/A	N/A
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
N/A	N/A	N/A	N/A

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Title)

August 8, 1970

(Date)

OIL CONSERVATION COMMISSION

AUG 11 1970

APPROVED

BY

OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.