

NO. OF COPIES RECEIVED

DISTRIBUTION

Form C-105
Revised 11-1-78NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-11595

7. Unit Agreement Name

8. Farm or Lease Name

Artesia Metex Unit

9. Well No.

11

10. Field and Pool, or Wildcat

Artesia

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

Re-entry

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Yates Drilling Company

FEB 16 1978

3. Address of Operator

207 So. 4th St., Artesia, NM 88210

O.C.C.

4. Location of Well

ARTESIA, OFFICE

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE OF SEC. 19 TWP. 18S RGE. 28E NMPM

15. Date Spudded

12/2/77

16. Date T.D. Reached

12/17/77

17. Date Compl. (Ready to Prod.)

1/7/78

18. Elevations (DF, RKB, RT, GR, etc.)

3571 DF

19. Elev. Casinghead

20. Total Depth

OTD 2324 COT 2215

21. Plug Back T.D.

2072 cmt retainer

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

XX

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg - Metex sands - 1949-2016

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Ran GR-Netron log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	431'	10"	100 sks Class C	
5 1/2	15#	2210'	7-7/8"	200 sks Class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2104-10 - squeezed w/175 sks cmt

2120-28 - " " " "

2148-56 - " " " "

1949-52, 62-66, 74-78, 91-94, 2000-06, 2016-20,

(2 shots/ft)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2104-56	25000 gal gelled wtr, 125000#
above squeezed w/175 sks cmt.	20/40 sd, 4500# 10/20 sand
1949-2020	40000 gal gel wtr 30000# 20/40 sd, 9000# 10/20 sd

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Jan. 13, 1978		Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Jan. 18, 1978	24		→	20	TSTM	120	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Drilling Supt.

DATE 2/15/78

