		_						-	· · · · ·	G 105	
NO. OF COTTES RECEIVED	<u> </u>									C=105 sed 11-1-16	
DISTRIBUTION								r		ate Type of Lease	
SANTA FE					SERVATION				State		
FILE 1 WELL COMPLETION OR RECOMPLETION REPORT AND LOG								ND LOG		Dil & Gas Lease No.	
U.S.G.S.	2								- •		
LAND OFFICE	1						•		E	3-11595	
OPERATOR								1	/////		
K in I	mine	- 21						8			
Din can JX	<u>,</u>					/			7. Unit A	greement Name	
0	016	GAS	()		(
b. TYPE OF COMPLET		L X GAS			OTHER	<u>Re</u>	-entry		8. Farma	or Lease Name	
NEW WORK			[] 014	RE	GEIN	Ċ	5	ł	Artes	sia Metex Unit	
WELL OVER		IN LAL BACK	RE:	SVA.	OTHER				9. Well N		
2. Name of Operator		\checkmark		55	D 1 C 10	070				11	
Yates Drillin	g Company	<u></u>		<u> </u>	B 1 6 19	110	• • • • • • • • • • • • • • •		10 Field	Land Pool, or Wildcat	
3. Address of Operator											
207 So. 4th S	t., Artes:	ia <u>, NM 88</u> 2	210		<u>o.c.</u> c	.				Artesia	
4. Location of Well		,		NR:	TESIA, OFF	ICE		Ŗ	./////		
									/////		
UNIT LETTER	10	650	ROM THE	South	LINE AND	99	0	FEET FROM	/////		
UNIT LETTER	LUCATED	,				111	77777		12, Coun	in VIIIIIII	
West	19	18S	28E	–		////	MIN		Eddy	z ()////////	
	5 C 1	rwo RG	E. Compl. /R	NMPM eads to P	rod.) 118 F	levati	ions (DF.)	RKB, RT. GF	t, etc. / 1	9, Elev. Cashinghead	
				cauj to r	10.1		3571 DI			-	
12/2/77	12/17,	//7 1/	7/78					r ls _I Rotary	Toole	Cable Tools	
20. Total Depth	21. Plu	ig Back T.D.		li Multipl Many	e Compl., Hov	v i	23, interva Drilled	By I	10015	4	
07.0 2324 Cet 22	20	72 cmt reta						-> <u> </u>		XX	
24. Producing Interval(s)	, of this comple	tion - Top, Bottor	n, Name							25, Was Directional Survey Made	
Grayburg - Met	ex sands	- 1949-2016								1	
1 2										No	
26. Type Electric and Ot	her Logs Run								27	, Was Well Cored	
Ran GR-Netr									ł	No	
	<u> </u>			PD /Ren	ort all strings	set in	n well)				
28.						301 1		TING RECO		AMOUNT PULLED	
CASING SIZE	WEIGHT LB.	/FT. DEPT	HSET		ESIZE						
8-5/8	24#	43	L'		0"			<u>ks Class</u>			
5 ¹ 2	15#	2210	י <u>י</u>	7.	-7/8"		200 sl	<u>ks Class</u>			
										l	
29.	i	INER RECORD				:	30.	T	UBING R	ECORD	
SIZE	тор	воттом	SACKS C	EMENT	SCREEN		SIZE	DEF	TH SET	PACKER SET	
		+	+								
		d number l	J	<u> </u>	32.	ACID	SHOT F	RACTURE. (CEMENT	SQUEEZE, ETC.	
31. Perforation Record (1										KIND MATERIAL USED	
2 104-10 sque	ezea w/1/	5 SKS CMT			DEPTH			+			
2120-28 -€ "					2104				0 gal gelled wtr, 125000#		
2148-56 "		II 11			above s			20/40_s	d, 450	0# 10/20 sand	
1949-52, 62-66	5, 74-78, 1	91 - 94, 2000 [.]	-06, 20	16-20	, w/175 :	SKS	cme				
(2 shots/ft)					1949-202	20		40000 q	al qel	<u>l wtr 30000# 20/40</u>	
33.					UCTION			sd, 900	0# 10/	/20 sd	
Date First Production	Prod	uction Method (Flo	wing, gas	lift, pump	oing - Size an	d type	: pump)	•	Well St	atus (Prod. or Shut-in)	
Jan. 13, 1978	1		ump					_	Pi	roducing	
Date of Test	Hours Tested	Choke Size	Prod'n.		Oil – Bbl.		Gas – MC	F Wate	r Bbl.	Gas - Oil Ratio	
			Test P	eriod	20		TSTM	1	.20	-0-	
Jan. 18, 1978	24	re Calculated 2	4• 01 - V	abl.	Gas - 1	L_L		ater – Bbl.		Oil Gravity - API (Corr.)	
Flow Tubing Press.	Casing Pressu	Hour Hate				-					
	<u> </u>		<u>> </u>				l	Test	Witnesse	ed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
35. List of Attachments											
30, I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED TITLE Drilling Supt. DATE 2/15/78											
SIGNED TITLE											
the second s	 A second s										

This form is to be filed with the appropr. District Office of the Commission not later that days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs runtions the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be flied in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т	Anhy	T.	Canyon	τ.	Ojo Alamo	т.	Penn. ''B''
т. Т	Salt	r	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
т. П	Salt	T	Atoka	т.	Fictured Cliffs	Т.	Penn. ''D''
ь. т	Salt	т	Miss	Т.	Cliff House	т.	Leadville
1. m	Tates	т. Т	Devonian	Τ.	Menefee	т.	Madison
1. ~	7 Rivers	т. т.	Silurian	т.	Point Lookout	Т.	Elbert
1. m	Queen	1. m	Montoya	т	Mancos	Т.	McCracken
Т.	Grayburg	ц. т	Simpson	т.	Gallup	т.	Ignacio Otzte
Т.	San Andres	ч. т	McKee	L. Doe	Gamup	т	Granite
т.	Glorieta	1.	McKee	()as		τ. 	
т.	Paddock	т.	Ellenburger	4.		. I.	
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison		
т.	Tubb	Τ.	Granite	Т.	Todilto	. Т.	
Т.	Drinkard	Τ.	Delaware Sand	T.	Entrada	. T.	
Т.	Abo	T.	Bone Springs	Т.	Wingate	. т.	
Т.	Wolfcamp	т.		Т.	Chinle	<u> </u>	
Τ.	Penn	Т.		Τ.	Permian	. T.	
т	Cisco (Bough C)	Т.		Τ.	Penn. ''A''	. T.	
-					ANDS OR ZONES		
No.	1, from	•••••	.to	No	. 4, from	******	
No.	2, from		.to	No	5, from		to
No.	3, from		.to	No	. 6, from	•••••	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	4
No. 3, from	to	.feet.	
No. 4, from	to		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		12	Formation E Entry inal Con effecto Original Con	f.			•
		p l	et -				