initial allowable be assigned to any

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator	Gulf Oil Corpor	ration Le	ase Artesia Sta	te
Address Eox 1667, H	obbs. How Herside.	Fort	Worth Texas rincipal Place of Business)	
Unit	1 Sec. 19 T. 18	9 _{R. 285. Pool} Artesia	County	Eddy
Kind of LeaseStat	e Land	Location of Tanks.	On Lease	
TransporterArtea	ia Pipe Line Compar	Address of Transpe	orter Artesia. (Local or Field O	New Mexico
Artesia, New (Principal	Mexico Percent Place of Business)	of oil to be transported	169 Other transport	ers authorized
to transport oil from this u	nit are	None		%
REMARKS:				
Libe Dire Comband	effective Septembe	u 1, 17,40		
with except as noted above the above described property	ve and that gathering ag erty and that this author	gulations of the Oil Conservent is authorized to transprization will be valid until to Commission of New M	ort the percentage of oil p further notice to the tran	produced from
Executed this the	30th da	y of August		, 195. 🔭 .
		Gulf oil C	(Company or Operator)	
		By. Ehas	Jaffer	
~		TitleArea Pr	od. Sppt.	
SEP 1	4 1951		7, Hobbs, New Mexic	30
OIL CONSERVATION	COMMISSION			
Ву	yar	···········		
		(See I	nstructions on Reverse Side))
OIL AND GAS	MSPETTOR			

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport dil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.