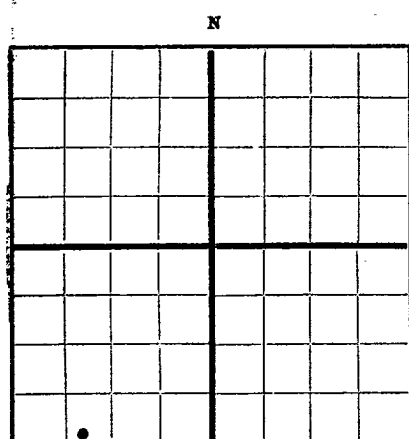


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Gulf Oil Corporation Company or Operator **Hobbs, New Mexico** Address
Artesia State Lease Well No. **2** in **34 34** of Sec. **19**, T. **18S**
R. **28E**, N. M. P. M. **Artesia** Field, **Eddy** County.
Well is **330'** feet **North** of the **South** line and **990'** feet **East** of the **West** line of **Section 19**
If State land the oil and gas lease is No. **B-11595** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation - Gypsy Division** Address **Tulsa, Oklahoma**
Drilling commenced **January 5** 19**49** Drilling was completed **February 21** 19**49**
Name of drilling contractor **Donnelly Drilling Company** Address **Nowell, New Mexico**
Elevation above sea level at top of casing **3572'** feet.
The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **1983'** to **2065'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to **None** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	40.5#	8 Bd	SS	275'	Pulled & recovered after setting 8 5/8" csg.				
8 5/8"	24#	"	"	436'					
5 1/2"	14#	"	"	1940'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10 3/4"	278'	None	Pulled & recovered after setting 8 5/8" csg.		
10"	8 5/8"	440'	55			
6 1/2"	5 1/2"	1942'	50			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
10-3 1/2" X 10"	W. J.	Nitro.	230 qts.	2-23-49	1946' to 2100'	2100'
1-3 1/2" X 15"	W. J.					

Results of shooting or chemical treatment **Swabbed and flowed 30 bbls of oil in 24 hours.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0'** feet to **2100'** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **February 21, 1949** 19____
The production of the first 24 hours was _____ barrels of fluid of which **92** % was oil; _____ % emulsion; **8** % water; and **30** % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Donnelly Drilling Company, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **7th**day of **March** 19**49****March**

Notary Public

Hobbs, New Mexico **March 7, 1949**Name **E. J. Gallagher**Position **District Sup't**Representing **Gulf Oil Corporation**My Commission expires **10-24-49**Address **Box 1667, Hobbs, New Mexico**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	70'		Red Bed
	80'		Sand
	120'		Red Shale
	128'		Sand
	273'		Red Shale
	277'		Anhydrite
	310'		Red Shale
	340'		Red Bed
	385'		Anhydrite
	390'		Sand
	645'		Anhydrite
	715'		Broken Anhydrite
	755'		Anhydrite
	765'		Broken Anhydrite
	1213'		Anhydrite
	1235'		Broken Anhydrite
	1295'		Anhydrite
	1330'		Broken Anhydrite
	1385'		Anhydrite
	1415'		Broken Anhydrite
	1450'		Anhydrite
	1465'		Red Sand
	1480'		Anhydrite
	1520'		Broken Anhydrite
	1585'		Anhydrite
	1605'		Anhydrite and Lime
	1670'		Anhydrite
	1695'		Anhydrite and Sand
	1725'		Anhydrite
	1785'		Broken Anhydrite
	1815'		Anhydrite
	1950'		Lime
	1960'		Sandy Lime
	1996'		Lime
	2005'		Lime and Sand
	2018'		Sandy Lime
	2065'		Lime
	2075'		Sandy Lime
	2100'		Lime
			<u>FORMATION TOPS</u>
			Red Sand 1440'
			Brown Lime 480'
			White Lime 1760'
			Oil Pay 1983'