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NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

MAR 5 1980

| | |
|--|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-11595 | |
| 7. Unit Agreement Name Artesia Metex Unit | |
| 8. Farm or Lease Name | |
| 9. Well No. 1 10 | |
| 10. Field and Pool, or Wildcat Artesia On. Grbg. SA | |
| 12. County Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐ Re-entry

Name of Operator
Yates Drilling Company

Address of Operator
207 So. 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM
West 19 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3575 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| WELL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Re-entry |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to 1202' top of old 5½ csg w/6 3/4 bit. Re-entered old 5½ csg w/4 3/4 bit. Ran 1202' 14# 5' csg with 3' skirt of 6 5/8 on bottom. Cemented w/150 sks Class C cement. Circulated approximately 15 sks cement - drilled out plug and cement. Cleaned out to 1934'. Tested old csg to 800 lbs - lost no fluid. Cleaned out to 2060. Frac'd open hole w/2½ tubing and packer w/40000 gallons gelled wtr - 2% KCL 24500# 20/40 sand, 6000# 10/20 sand. Dropped 2 blocks 400 lbs & 500 lbs - half rock salt half moth balls. Average pressure 2750 - average B.P.M. 21. Recovering frac wtr. Started work February 18, 1980 - completed February 27, 1980.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-------------------------------|--------------------------------------|---------------------------|
| SIGNED <u>Bruce Davis</u> | TITLE <u>Drilling Supervisor</u> | DATE <u>March 4, 1980</u> |
| PROVEN BY <u>W.A. Gussitt</u> | TITLE <u>SUPERVISOR, DISTRICT II</u> | DATE <u>MAR 6 1980</u> |

CONDITIONS OF APPROVAL, IF ANY: