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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED**

Form C-105
Revised 11-1-80

MAR 27 1980

1a. TYPE OF WELL Re-entry OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. B-11595	
2. Name of Operator Yates Drilling Company		7. Unit Agreement Name Artesia Metex Unit	
3. Address of Operator 207 S. 4th St., Artesia, NM 88210		8. Farm or Lease Name Artesia Metex Unit	
4. Location of Well		9. Well No. 10	
UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		10. Field and Pool, or Wildcat Artesia Qn. Grbg. SA	
THE <u>West</u> LINE OF SEC. <u>19</u> TWP. <u>18S</u> RGE. <u>28E</u> NMPM		11. County Eddy	
15. Date Spudded 2/18/80	16. Date T.D. Reached 2/24/80	17. Date Compl. (Ready to Prod.) 2/27/80	18. Elevations (DF, RKB, RT, GR, etc.) 3575 KB
20. Total Depth 2060	21. Plug Back T.D. 2060	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Reverse Unit
24. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-Metex Sands - Open hole below 5 1/2" - 1942 - 2002 - 2060			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7 5/8	29.7#	484'	9 5/8
5 1/2	14#	1942'	6 3/4
		CEMENTING RECORD	
		55	
		150 sks Class C +	
		50 sks on aug. comp.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 1942 - 2060		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Frac'd open hole	Frac'd 40000 gal gelled water
			24500# 20/40 sd - 6000# 10/20
			sd, 1000 gal acid
33. PRODUCTION			
Date First Production 3/21/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 3/21/80	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 9
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl. 9
			Gas - MCF TSTM
			Water - Bbl. 36
			Gas - Oil Ratio --
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Tested + Back TD 2-28-80 3-28-80 NRC	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. J. Davis		TITLE Drilling Supervisor	
		DATE March 26, 1980	