NO. OF CUPIES RECEIVED		11	
DISTRIBUTION			
SANTA FE		1	
FILE			1
U. S .G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	<u> </u>
	GAS	<u> </u>	
OPERATOR			
		1	

August 20,

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (GAS	
LAND OFFICE OIL)			RECEIVED	
TRANSPORTER GAS	<u>1</u> -		DEC 1 2 1973	
OPERATOR PRORATION OFFICE	-		- 10 12 1070	
Operator	ling Company		D. C. C. ARTESIA, OFFICE	
Address 207 So. 4t	h St., Artesia, N.M.	88210		
Reason(s) for filing (Check proper box)	Other (Please explain) Change name f.	rom·	
New Well	Change in Transporter of: Oil Dry Gas	State #1		
Recompletion Change in Ownership X	Casinghead Gas Condens			
If change of ownership give name and address of previous owner	Kersey & Co., Box	316, Artesia, N.M.	88210	
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	Lana No	
Lease Name	Well No. Pool Name, Including For 4 Artesia		Lease No. alor Fee State B-7966-13	
Artesia Metex Unit			The West	
Unit Letter	19 c		Eddy County	
Line of Section	whitely	1 , INNEW,	2	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro		
Navajo Refining Co.	- Pipeline Div.	N. Freeman, Artesi Address (Give address to which appro	a, N.M. 88210	
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be semi	
If well produces oil or liquids,	Olize October Target	Is gas actually connected? W.	hen	
give location of tanks.	E 19 18S 28E			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool, g			
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ferady to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing 1 ormanon			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOP AT TOWART F. (Transported)	for recovery of total volume of load a	il and must be equal to or exceed top allow	
TEST DATA AND REQUEST I		pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Ott-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	 NCE	OIL CONSER	VATION COMMISSION	
		APPROVED DEC 18	1973	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY W. a. Gressett		
above is true and complete to t	the best of my knowledge and belief.	OIL AND GAS INSPI		
		TITLE	a compliance with Bill E 1104	
Dh Ha		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen		
Si (Si	gnature)	well, this form must be accome tests taken on the well in accome	Danied DA E (EDMENTON OF 1110 COLLECT	
Engineer	Trale 1	All sections of this form	must be filled out completely for allo	
August 20, 1	Title) 973	able on new and recompleted Fill out only Sections I.	II. III, and VI for changes of owner	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.