·	S/ TAFE /	NEW MEXICO OUL CONSUMINATION CONTRACTOR					Porm C+104 Supersedes Old C+104 and C+ Effective 1+1+65	
	G.S. DOFFICE IRANSPORTER GAS	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
I	OPERATOR / PRORATION OFFICE Operator	~						
	Yates Drilling Company			OCT 27 1976				
	207 So. 4th St., Artesia, NM 88210			D. C. C.				
	Reason(s) for filing (Check proper b. New We!!	Change in Transporter of:		Other (Pleas	e explain)			
	Recompletion Oil Dry of Change in Ownership Casinghead Gas Cond			= 1350 Bble				
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL ANI	Veli No.; Peel Name, Inc. uding						
	Kelly A State	4 Artesia Q-			Kind of Lea State, Feder	^{al cr Fee} State	Lease No. B-9222	
	Unit Letter P :	660 Feet From The South	_ine and9	90	Feet From	The East		
	Line of Section 19 T	ownship 185 Bange	28E	, NMPM	<u>, E</u>	ddy	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (2.4.5	<u> </u>				
	Navajo Crude Oil P	urchasing Co.	No.	Freeman	, Artes	ied copy of this form is i ia, NM 88210	2	
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address	to which appre	ned copy of this form is a	o be sent)	
	If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Ege. P 19 185 281	- 1	tually connecte	ed? Wh	ler.		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completi	on - (X)	New Well	Workover	Deepen	Plug Back Same Res	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Dep	th	l 	P.B.T.D.	i 	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Fop Cil/G	as Day				
	Perforations					Tubing Depth		
ļ						Depth Casing Shoe		
ł	HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENT	D CEMENTING RECORD		SACKS CEMENT		
F						SACKSCEM	ENT	
- -			1					
v .	FEST DATA AND REQUEST F					· · · · · · · · · · · · · · · · · · ·		
	DIL WELL Date First New Oil Run To Tanks	able for this d	epen or be for	full 24 hours)		and must be equal to or e	ceed top allow	
	Date rinst New Oll Run To Tanks	Date of Test	Producing	Method (Flow,	pump, gas lif	t, e:c.)		
ſ	Length of Test	Tubing Pressure	Casing Pre	essure		Choke Size		
ſ	Actual Prod. During Test	Oil-Bbis.	Water-Bbl:	9.		Gas-MCF		
-	GAS WELL	• • • • • • • • • • • • • • • • • • •		······································				
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Cond	ensate/MMCF	•	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	ssure (Shut-	ln)	Choke Size		
vi. c	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					TION COMMISSION	<u>-</u>	
I C				APPROVED OCT 27 1976				
al				BY_ W. a. Gressett				
				TITLE SUPERVISOR, DISTRICT II				
_	Bri D	If th	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
1	(Signa Bill Davis, Drillin	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	(Title) 10/26/76 (Date)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
				Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
			11 -			-		

1