

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-9222

7. Unit Agreement Name

8. Farm or Lease Name

Kelly "A" State

9. Well No.

4

10. Field and Pool, or Wildcat

Artesia-On. Grayburg SA

1. TYPE OF WELL

Bofm

OIL WELL ☒GAS WELL ☐DRY ☐OTHER Re-Ent **RECEIVED**

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Drilling Company ✓

Address of Operator

207 S. 4th, Artesia, N.M. 88210

Location of Well

APR 07 1983

O. C. D.
ARTESIA, OFFICEIF LETTER P LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROMEast LINE OF SEC. 19 TWP. 18S RGE. 28E NMPM

1. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-9-83	3-10-83	3-28-83	3590' ²⁸⁷	

2. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2488	2487'		Reverse Unit		

3. Producing Interval(s), of this completion - Top, Bottom, Name

Perforated 2076' - 80; 2040' - 48 Grayburg

25. Was Directional Survey Made
NO

4. Type Electric and Other Logs Run

Cement Bond Logs

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	454'	11	25 sks. per record	
4 1/2"	9.50	2487'	16	300 sks.- cement top @910'	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1976	

6. Perforation Record (Interval, size and number)

2076' - 80 8 perfs. .40 dia
2040' - 48 16 perfs. .40 dia

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2076 - 80	2000 gal 15% HCL
2040 - 48	2500 gal 15% HCL
	Fraced w/40,000 g. WF30 w/4900#
	100 mesh sand, 22, 200# 20-40sd.

7. Date First Production	3-28-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing
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8. Date of Test	3-29-83	Hours Tested	24	Choke Size		Prod'n. For Test Period	22	Oil - Bbl.	22	Gas - MCF		Water - Bbl.	50	Gas - Oil Ratio	
9. Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	40	Gas - MCF		Water - Bbl.	50	Oil Gravity - API (Corr.)			

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Bill Davis

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Janet Price

TITLE Production Clerk

DATE 3-6-83

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg, <u>XXX</u>	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Eilenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Refer to original record				