GY AND MINERALS DEPARTMENT

Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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TRANSPORTER OIL		
TRANSPORTER GAS	✓	
OPERATOR	✓	
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Yates Drilling Company ✓

Address

207 S. 4th, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

- New Well [ ]
- Recompletion [X]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Kelly A State	4	Artesia Qn, Grayburg SA	State, Federal or Fee State	B-9222

Location

Unit Letter P : 660 Feet From The South Line and 990 Feet From The East

Line of Section 19 Township 18S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent): ~~Box 159~~ E. Main, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]:

Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	P	19	18S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-9-83	3-28-83	2488	2487

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3590 DF	Grayburg		1976

Perforations	Depth Casing Shoe
2076 - 80/ 8 perf. .40 dia - - - - 2040 - 48/ 16 perf. .40 dia	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	2 3/8"	1976	
11	8 5/8"	454	25 sks.
16	4 1/2"	2487	300 sks.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)
	3-29-83	Pumping

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			Post ID-2 4-83 4 BK Comp

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
72	2240	50	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Janet Price
(Signature)

Production Clerk
(Title)

3-6-83
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 18 1983, 19

BY Original Signed By Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.