

OIL CONSERVATION DIVISION

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FEB 20 1985
O. C. D.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Drilling Company ✓

Address

207 South 4th Street, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change well name to State KH-29 #4.

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Kelly A State KH-29 Well No. 4 Pool Name, including Formation Artesia-Queen-Grayburg-SA Kind of Lease State Lease No. B-9222

Unit Letter P : 660 Feet From The South Line and 990 Feet From The EastLine of Section 19 Township 18S Range 3E 28 N.M.P.S. Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Navajo Crude Oil Purchasing Company

P.O. Box 159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum Co.

448 TRW Bldg., Bartlesville, Okla. 74004

Well produces oil or liquids,
or location of tanks.Unit P Sec. 19 Twp. 18S Rge. 28E

Is gas actually connected?

Yes

9-25-84

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same as last time ☐

Date of Completion 9-25-84 Date Compl. Ready to Prod. 9-25-84 Total Depth 9-25-84 P.B.T.D. 9-25-84

Drill Bits (DF, RKB, RT, GR, etc.) 9-25-84 Name of Producing Formation 9-25-84 Top Oil/Gas Pay 9-25-84 Tubing Depth 9-25-84

Connections 9-25-84 Depth Casing Shoe 9-25-84

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Site First New Oil Run To Tanks 9-25-84 Date of Test 9-25-84 Producing Method (Flow, pump, gas lift, etc.) 9-25-84

Length of Test 9-25-84 Tubing Pressure 9-25-84 Casing Pressure 9-25-84 Choke Size 9-25-84

Actual Prod. During Test 9-25-84 Oil-Bbls. 9-25-84 Water-Bbls. 9-25-84 Gas-MCF 9-25-84

AS WELL

Actual Prod. Test-MCF/D 9-25-84 Length of Test 9-25-84 Bbls. Condensate/MMCF 9-25-84 Gravity of Condensate 9-25-84

Testing Method (pilot, back pr.) 9-25-84 Tubing Pressure (Shut-in) 9-25-84 Casing Pressure (Shut-in) 9-25-84 Choke Size 9-25-84

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Leslie A. Clements
(Signature)

Production Clerk

2-19-85

(Date)

(Date)

OIL CONSERVATION DIVISION

FEB 25 1985

APPROVED _____, 19

BY

Original Signed By

Leslie A. Clements

TITLE

Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple