NO. OF COPIES RECEIVED		•	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /	- REQUES		Effective 1-1-65
U.S.G.S.	-	AND	0.15
	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		_	
TRANSPORTER GAS	_	P	
OPERATOR 2			JUL 1 4 1965
PRORATION OFFICE Operator			1121. 1 4 1.
Cities Service Cil	. Co.		D. C. C.
Box 69 - Hebbs, Ne	w Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
	Change in Transporter of:		Name from State No. 7
Recompletion Change in Ownership		densate to State BV No	· 7
If change of ownership give name	Carmen Builling Ca	., Artesia, Heer Hexico	
and address of previous owner	our per intituting ou	i visconi nem mentes	
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
State BV	7 Art	iesia (Queen S.A.)	State, Federal or Fee
Location Unit Letter 0; 33	Feet From The	Line and 1650 Feet From	n The
30	wnship 185 Range	253 , NMPM,	Eddy County
Elife of Section, 10	who had a second	,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	R no	When
give location of tanks. If this production is commingled wi	0 19 188 28	R no	When
give location of tanks. If this production is commingled wi	th that from any other lease or pool	ol, give commingling order number:	
give location of tanks. If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool	ol, give commingling order number:	
If this production is commingled wi V. COMPLETION DATA Designate Type of Completic	th that from any other lease or poon on $-(X)$	ol, give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
give location of tanks. If this production is commingled wi V. COMPLETION DATA Designate Type of Completion Date Spudded Pool	th that from any other lease or poon on - (X) Oil Well Gas Well Gas Well Date Compl. Ready to Prod.	ol, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth
give location of tanks. If this production is commingled wide. COMPLETION DATA Designate Type of Completion Date Spudded	th that from any other lease or poon on - (X) Oil Well Gas Well Gas Well Date Compl. Ready to Prod.	ol, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res'v.
give location of tanks. If this production is commingled wi V. COMPLETION DATA Designate Type of Completion Date Spudded Pool	th that from any other lease or pool on — (X) Oil Well Gas Well on — (X) Date Compl. Ready to Prod.	ol, give commingling order number: New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth
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give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion of tanks.	th that from any other lease or poon on - (X) Date Compl. Ready to Prod. Name of Producing Formation	ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion of tanks.	th that from any other lease or poon on - (X) Date Compl. Ready to Prod. Name of Producing Formation	ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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give location of tanks. If this production is commingled with the completion of the	th that from any other lease or poon on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled with the completion of the	th that from any other lease or poon on - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
give location of tanks. If this production is commingled with the completion of the	th that from any other lease or poon on - (X) Date Compl. Ready to Prod. Name of Producing Formation	ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top allow
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give location of tanks. If this production is commingled with the completion of tanks. Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Defer recovery of total volume of load of selection or be for full 24 hours) Producing Method (Flow, pi.mp, gas) Casing Pressure	Plug Back Same Res*v. Diff. Res*v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT sil and must be equal to or exceed top allow lift, etc.)
give location of tanks. If this production is commingled with the completion of the	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE COR ALLOWABLE (Test must be able for this pate of Test	New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Le after recovery of total volume of load of sedepth or be for full 24 hours) Producing Method (Flow, pump, gas)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allowed to the same of the s
give location of tanks. If this production is commingled with the completion of the	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Defer recovery of total volume of load of selection or be for full 24 hours) Producing Method (Flow, pi.mp, gas) Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allowed to the same of the s
give location of tanks. If this production is commingled with the completion data Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	th that from any other lease or pool on — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure	ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Defer recovery of total volume of load of selection or be for full 24 hours) Producing Method (Flow, pi.mp, gas) Casing Pressure	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allowing lift, etc.) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carpoleeta	-	
(Signa		
District Clerk		
(Tit	e)	

July 1, 1965

(Date)

OIL CONSERVATION COMMISSION

JUL 1 4 1965 APPROVED

MLClynn TITLE

This form is to be filed in compliance with RJLE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.