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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	.m.c.i.v.e.e	
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURALE	ASEIVED	
TRANSPORTER GAS	(SI) DEC 1 2 1973			
OPERATOR I		_		
PRORATION OFFICE Operator		AR	C.C. TESIA, OFFICE	
	lling Company 🗸			
Address 207 So. 4t	ch St., Artesia, N.M.	. 88210		
Reason(s) for filing (Check proper box)		Other (Please explain) Change name fr	COM:	
New Well	Change In Transporter of:	C+2+0 "PV" #7		
Recompletion Change in Ownership	Oil Dry Gas State BV #7 CO.  Casinghead Gas Condensate Well 25			
If change of ownership give name		pany, Box 4906, Midl	Land, TX 79701	
and address of previous owner				
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo			
Artesia Metex Unit	25 Artesia	State, Federa	ol or Fee State B-11339-	
	Feet From The South Line	e and 1650 Feet From	The East	
Line of Section 19 Tow	mship 18S Range	28E , NMPM,	Eddy County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	eved copy of this form is to be sent)	
Name of Authorized Transporter of Oil Navajo Refining Co	- Pineline Div.	N. Freeman, Artes	ia, N.M. 88210	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. O 19 18S 28E	Is gas actually connected? Wh	nen	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	<del></del>	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	Flug Back Same Hes V. Starties I.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING, CASING, AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			the state of the s	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this do	epth or be for full 24 hours)	l and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIAN	(CE	OIL CONSERV DEC 18	ATION COMMISSION	
	regulations of the Oil Conservation with and that the information given	APPROVED Johnson H		
above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR		
		This form is to be filed i	n compliance with RULE 1104.	

 (Signature)	
(Signature) Engineer	
 (Title)	

August 31, 1973

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply