	NO. OF COPIES RECEIVED		Enth		
	DISTRIBUTION	NEW MEXICO OF	, i		
	SANTA FE /	i i	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	FILE 1-	KEQ0E31	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE		7.11.07.01.17.01.12.71.12.71.12.11.12	<i></i>	
	TRANSPORTER OIL / GAS	-	P	RECEIVED	
	OPERATOR 2		ı		
1.	PRORATION OFFICE				
	Operator	. /		JUL 1 4 1960	
	Cities Service Cil Co.				
	Address			ARYCHA, DEFICE	
	Bex 69 - Hebbs, No		Other (B)	West - Meet -	
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry G		Name from State No. 8	
	Change in Ownership		to State BV No	. 8	
	Sharige in Ownership				
	If change of ownership give name and address of previous owner	Carper Brilling G	e., Artesia, New Mexico	·	
II.	DESCRIPTION OF WELL AND				
	Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease	
	State BV	8 Art	esta (Green S.A.)	State, Federal or Fee	
	Location			3333	
	Unit Letter 0 ; 1650 Feet From The courth Line and 1960 Feet From The				
			-		
	Line of Section 19 , To	wnship Range	, NMPM,	Eddy County	
***	DECICNATION OF TRANSBOD	TED OF OH AND NATURAL C	AS		
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G. or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
	Continental Pipel:	ine Ca.	Artesia, New Mexic		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	give location of tanks.	0 19 188 288	No.		
	If this production is commingled wi	ith that from any other lease or pool,	, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi		New Well Workover Deepen	Plug Bdck Sdille Nes-V. Diff. Nes-V.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Reday to Frod.	Total Depth	1.5.1.5.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Pool	Ivame of Froducing Fermation	1.00 023, 020 1.27		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow	
	OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp, gus	11, 11, 11,	
	Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	1 40419 1 1000410			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Total Four Dailing 1950				
				<u> </u>	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	T. Control of the Con	1	· ·		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 5	n i - i-	
Can	Chiltan (Signature)	
Matri	t Clerk (Title)	
	* * *	
July y	1965 (Date)	

(Date)

OIL CONSERVATION COMMISSION JUL 1 4 1965

APPROVED MLan

TITLE ME AND SHE MARKET

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.