N NEW MEXICO OIL CONSERVAT Santa Fe, New Mex Santa Fe, New Mex Santa Fe, New Mex New MEXICO OIL CONSERVAT Santa Fe, New Mex WELL RECORI WELL RECORI Not more than twenty days after completion of were than twenty days after completion of were than twenty days after completion of were the weel Company or Operator Mail to Oil Conservation Commission, Santa Fe, N. Not more than twenty days after completion of were then twenty days after completion of were the weel None the commission. Indicate of the twenty of the Company or Operator Mail to Oil Conservation Commission, Santa Fe, N. Obsert . Company or Operator Mail to Oil Conservation Commission, Santa Fe, N. Mail to Oil Conservation Commission, Santa Fe, N. Weil No. 13 inStructure completion of were the twenty days after completion of twenty days after completion of were the twenty days after completion of the twenty days after completion of twenty days after completion of twenty days after completion days after completed in the twenty days after completed in twenty days after completed in the twenty days after completed in twenty days after completed in tweet the tweet the twenty days after co	kico D few Mexico well. Follor o questional 10 WILL 1 UT. Address 21 ne of	, er its proper agent v instructions in the ble data by following NOT BE APPROVED
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AREA 640 AORES LOGATE WELL CORRECTLY Detert Company or Operator UNTIL FORM C-105 IS PROPERLY FILLED O Obert Company or Operator tate Well No. 13 InSULA SULA Detect Lease Well No. 13 tate Field Lease Well No. 13 tate Field tate feet South of the Footh line and 2310 feet South of the Footh line and 2310 feet West of the East line f patented land the owner is Addr f forernment land the permittee is Addr Orilling commenced 19.5 Drilling contractor State Name of drilling contractor State No. 1, from 19.5 No. 2, from 10.1026 No. 3, from to< No. 3, from to< No. 3, from to< No. 4, from No. 6, from No. 3, from to No. 4, from No. 6, from No. 3, from to No to No to <	o questional 10 WILL 1 UT. Address 21 ne of	ble data by following NOT BE APPROVED , flew: e ico , T. 18
AREA 640 ACRES UNTIL FORM C-105 IS PROPERLY FILLED OF LOCATE WELL CORRECTLY Obsert	Address 21 ne of	, New Secieo , T. 18
Obsert . Ick as Box 21.6, f Company or Operator inStr./L. Str./L. Str./L. of Sec. Lease	Address 21 ne of	
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Lease	ne of	Cou ection Line 28
If State land the oil and gas lease is No	'ess	
f State land the oil and gas lease is No	'ess	
f State land the oil and gas lease is No	'ess	
f patented land the owner is, Addr f Government land the permittee is, Addr The Lessee is	ess	
f Government land the permittee is		
The Lessee is 1000011		
The Lessee is SOBRET Addr Drilling commenced Solar 19.5 Drilling was completed Jame of drilling contractor Solar 19.5 Drilling was completed Jame of drilling contractor Solar 19.5 Drilling was completed Jame of drilling contractor Solar 19.5 Drilling was completed Jame of drilling contractor Solar Addr Bevation above sea level at top of casing feet. Che information given is to be kept confidential until JUMO 15 OIL SANDS OR ZONES No. 1, from 19.5 No. 1, from 19.5 No. 4, from No. 2, from 20.5 No. 5, from No. 3, from to 20.5 No. 4, from No. 6, from Important water sands Important water rose in hole.	'ess	
Drilling commenced Image: Sector		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Name of drilling contractor. Se. Teless		
Elevation above sea level at top of casing		
The information given is to be kept confidential until JUNC. 15 OIL SANDS OR ZONES No. 1, from 1098 No. 2, from 2093 No. 3, from to IMPORTANT WATER SANDS IMPORTANT WATER SANDS OIL SANDS OR ZONES	ess.	acta Reservanteo
OIL SANDS OR ZONES No. 1, from1990 No. 2, from2003 No. 3, from		
No. 1, from 1990 No. 2, from 2003 No. 2, from No. 5, from No. 5, from No. 5, from No. 3, from No. 6, f		ş Ççî
No. 2, from 2003		
No. 2, from 2003		to
No. 6, fromto		
IMPORTANT WATER SANDS nclude data on rate of water inflow and elevation to which water rose in hole.		
nclude data on rate of water inflow and elevation to which water rose in hole.		to
No. 1, from 1.3		
No. 2. from 175		
No. 3, fromfeet		
No. 4, from		
CASING RECORD		
SIZE WEIGHT THREADS MAKE AMOUNT KIND OF CUT & FILLED FROM		
SIZE PERFOOT PERINCH MAKE AMOUNT SHOE FROM F		ATED
- / 29 · J. L. C.O. Constituen		ATED PURPOSE
	PERFOR	PURPOSE
	PERFOR	TO PURPOSE

MUDDING AND CEMENTING RECORD

8	IZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
U	} #	1	<u> </u>				

		1	
		1	
 		1	

PLUGS AND ADAPTERS

 Heaving plug—Material......
 Depth Set.....

 Adapters — Material......
 Size......

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u>30 -01-0</u>	<u> </u>	itro Cale	- 295 -to.	15-10-C-1-C	1985 10 2115	2:15
					1	
Results of	shooting or chen	nical treatment				e:-ei \$,
		RECORD OF DR				
If drill-sten	n or other special	tests or deviation surveys	were made, subn	nit report on	separate sheet and	attach hereto.
			TOOLS USED			
Rotary tool	s were used from	feet to	fee	et, and from	feet	tofeet
Cable tools	were used from	topfeet to	2 11 5fee	et, and from.	feet	; tofeeı
			PRODUCTION			
Put to prod	lucing	;	19.19			
The produc	tion of the first	24 hours was	barrels	of fluid of wh	ich97%	was oil;3%
emulsion; .	% w	ater; and% s	ediment. Gravit	y, Be	E.	
If gas well,	cu. ft. per 24 hou	1rs	Gallons	gasoline per	1,000 cu. ft. of gas.	
Rock press	ure, lbs. per sq. i	n				
			EMPLOYEES			
1. rada		······	Driller			Driller
i	Ley	,	Driller			, Driller
		FORMATION	RECORD ON	OTHER SID	E	
I hereby sw	ear or affirm tha	t the information given h	erewith is a com	plete and corr	ect record of the wo	ell and all work done on
it so far as	can be determine	ed from available records.				
Subscribed	and sworn to bef	ore me this H	2	riccia,	Pro las loo d	ur:e 3, 1919 Date
-			Nam	e	n Juna	
	In Ma	e Aymer	Posit	ion king	** *	
		, Notary Public	Repr	esentingfe	Company or	Operator
My Commis	sion expires	Cpril 15, 19	Addr			

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	15	1.5	Gelice
a	115	6 5 35	Red Lud
115	200	- 35	Hed Inte
200	250	50	Rod and
2%)	320	70	Rud - Arthy.
320	395	-5	And - Anity.
395	1:25	30	Mud - A My.
25	1.75	50	Sod - Addy.
175	500	25	Mud - Anlay.
NO D	5:7	7	Rud - Inhy.
	545	38	Anhydrite
125	620	71	Anhydrite
2	115	75 55 70	Achydrite - Li e scall
075	745	75	Anhydrite
71.5	izo	75	Anhydrite
20	880	60	Anhydrite
8.0	935	55	Anhydrite
935	990	55	hohydrite
990	1045	55	Anhydrite
015	11:0	55	Anhydrite
.100	1155	55	Anhydrite
.155	1200	45	Anhydrite
	1255	55 55	1
206		99 1.e	hoh/drite
2"5	1300	45	Anhydrite
.3:0	1360	60	A hydrite
.36	11.25	65	Ashydrite
125	1685	60	Ashydrite and Red Saud
1.15	1925	େ	/nhydrite
515	1595	50	Ashydrite
.595	1645	50	Anhydrite
.9.5	1605	20	A hydrite
615	1690	15	Sand
19	1705	15	Anhydrite
105	1741	36	Send
1.1	1757	16	Anhydrite
757	1765	P	Anhydrite & Lice
.765	1605	20	Line & Ashydrite
L 19	1025	2	ürey Line
25	1 45	2	Lipe
1915	1875	30	Lize
1875	1905	30	Line
905	1920	15	L1 e
9 2 0	1950	30	Lize
1950	1975	25	Line
.975	1992	17	Line
C-9 2	1998	6	Sand Section
300	2000	2	Lime
NG(M)	2025	25	Sandy Line
2025	2030	1	Sand Section - hard
2030	2050	20	Li e
150	2015	25	Lime
2775	2100	25	Lise
1/00	2125	2	Line
25	1 216.5		
212r	2145	20	Line

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