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	GAS			
OPERATOR		1		
PRORATION OFFICE		L	<u>L</u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND		
u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATUR	ACEIVED	
LAND OFFICE OIL		_		
TRANSPORTER GAS	DEC 1 2 1973			
OPERATOR / PRORATION OFFICE				
Operator	1331		DEFICE	
	rilling Company/			
Address 207 So. 4	4th St., Artesia, N.M	M. 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)	com ·	
New Well	Change in Transporter of: Change name from: State "BV" #13 to:			
Recompletion	Oil Dry Gas Casinghead Gas Condens	F1 24		
Change in Ownership X	Casinghead Gas Condens	WC 1.1		
If change of ownership give name and address of previous owner	Cities Service Compa	any, Box 4906, Midla	und, TX 79701	
DESCRIPTION OF WELL AND	Well No.; Pool Name, increasing to	ormation Kind of Lease	Lease No. State B-11339-	
Artesia Metex U		State, Federa	State B-11339-	
Location Unit Letter 'O 66	O SouthLine	2310 Feet From	East The	
10 -	wnship 18 S Range	28E , NMPM,	Eddy County	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	1734.655 (0100 44-11)	ved copy of this form is to be sent)	
! Navajo Refining CO	Pipeline Div.	N. Freeman, Artesia	A, N.M. 88210	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien	
If well produces oil or liquids, give location of tanks.	0 19 18S 28E			
	ith that from any other lease or pool,	give commingling order number:	•	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Dievations (51, 100), 101, 001, 000,			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow	
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Oil - Bbls.	Water-Bble.	Gas - MCF	
Actual Prod. During Test	Cil-Bals.			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CONTRACTOR OF COURT IA	NCF	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NUE	DEC 1819	_	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	ressett	
	ied with and that the information given to the best of my knowledge and belief.		1 SOLLO	
above is true and complete to the book of my manufacture		TITLE OIL AND GAS INSPECTOR		
		main form is to be filed	n compliance with RULE 1104.	
To Annell	701	If this is a request for al	lowable for a newly drilled or deepen	
11 (1)11 (1)7 (1)	i 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Il wast this form must be accom-	IDRUICA DA E FROMESTON OF 1110 COLLEGE	

Porton ditto	
/(Signature)	
(Signature) Engineer	
(Title)	
August 31, 1973	

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

E 4 sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply