

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

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|---|
| WELL API NO. 30-015-01949 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Artesia Metex Unit |
| 8. Well No. 24 |
| 9. Pool name or Wildcat Artesia Queen Grayburg SA |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). | |
| 1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| 2. Name of Operator Mack Energy Corporation | |
| 3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960 | |
| 4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>S</u> Line and <u>2310</u> Feet From The <u>E</u> Line Section <u>19</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/18/96 Rig up pull and laydown 78-3/4" rods, 2 x 1 1/2 x 10' RWTC pump, pull 2 3/8" tubing 65 jts laydown, lots of scale on tubing, RIH with good used tubing 2 3/8", 3ft perf sub, SN, tag btm with 66 1/2jts at 2067ft set tbg with 64 jts. SN @ 2021.10ft, RIH with 79-3/4" rods and ponies, 2 x 1 1/2 x 10' RWTC pump. Clean up rig down.

05/22/97 Rods parted. Body break on 19th rod. Fish & hang well back on.

08/15/97 Shut well in. Laydown rods & tbg. Break down head & put 4 1/2" swage in csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crisa D. Carter TITLE Production Clerk DATE 12/4/97

TYPE OR PRINT NAME

TELEPHONE NO. (505)748-1288

(This space for State Use)

SUPERVISOR, DISTRICT II

DEC - 9 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: