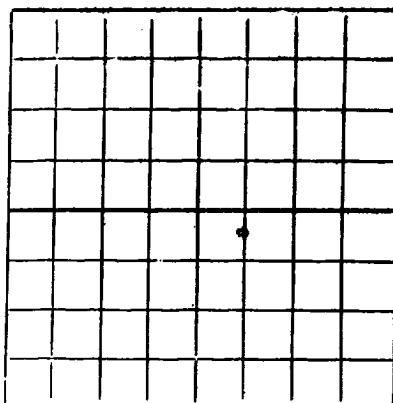


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD SEP 21 1969

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Robert E. McKee General Contractor, Inc.
(Company or Operator)McKee State
(Lease)

Well No. 19, in NW 1/4 of SE 1/4, of Sec. 19, T. 18, R. 28, NMPM.

Artesia Pool, Eddy County.

Well is 2310 feet from East line and 2310 feet from South line

of Section 19. If State Land the Oil and Gas Lease No. is B-11339

Drilling Commenced March 25, 1959 Drilling was Completed August 31, 1959

Name of Drilling Contractor Owner

Address 410 Hermosa Drive, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3580
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2025 to 2032 No. 4, from to

No. 2, from 2088 to 2094 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 to 160 feet

No. 2, from 395 to 400 feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10	32	Used	240	Regular			
8 5/8	24	New	428	"			
5 1/2	15 1/2	Used	2143	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	428	25	Denton		
8	5 1/2	2143	50	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Each of the above zones perforated with 21 shots each. The lower zone was treated with 8,000 gal. of ~~water~~ lease oil, 20,000 lbs. sand. Rubber ^{Balls} ~~shots~~ were then used to isolate the top zone and 11,000 gallons of oil and 30,000 lbs. sand used. There is doubt now the upper zone received any treatment due to the malfunction of the rubber balls.

Result of Production Stimulation 15 barrels of oil daily, 5 barrels of water.

Depth Cleaned Out 2135'

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Cable tools were used from Surface feet to 2335' feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing September 15, 1959

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 75 % was oil;% was emulsion;% water; and 25 % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen <u>1458</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg <u>2017</u>	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche	830	845	15	Lime, gray, hard
30	60	30	Sand	845	938	93	Anhy.
60	150	90	Red Beds	938	988	50	Anhy. and lime
150	160	10	Sand and Gravel	988	1458	470	Anhy.
160	180	20	Anhy.	1458	1469	11	Red Sand
180	200	20	Red Beds	1469	1490	21	Sand
200	220	20	Anhy.	1490	1500	10	Lime
220	285	65	Red Beds	1500	1559	59	Anhy.
285	300	15	Anhy.	1559	1595	40	Anhy. and lime shells
300	375	75	Red Beds	1595	1622	27	Anhy.
375	395	20	Anhy.	1622	1640	18	Lime
395	400	5	Sand	1640	1706	66	Anhy.
400	428	28	Anhy.	1706	1730	24	Lime
428	445	17	Anhy. - hard	1730	1777	47	Anhy.
445	500	55	Anhy.	1777	1785	8	Lime
500	515	15	Gray lime	1785	1805	20	Anhy.
515	522	7	Lime	1805	1895	90	Lime
522	532	10	Anhy. and Salt	1895	1900	5	Anhy.
532	538	6	Red shale	1900	1920	20	Lime
538	560	22	Anhy.	1920	1930	10	Sandy lime
560	620	60	Anhy. - broken	1930	1955	25	Lime
620	660	40	Anhy.	1955	1973	18	Lime, gray, hard
660	666	6	Red beds	1973	2011	28	Lime
666	718	52	Anhy. and lime shells	2011	2017	6	Lime, hard
718	830	112	Anhy.	2017	2021	4	Sandy lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 18, 1959

(Date)

Company or Operator Robert E. McKee Gen. Contr., Inc. Address Box 246, Artesia, New Mexico

Name JR Lumb Position or Title Manager of Oil Production