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NEW MEXICO OIL CONSERVATION COMMISSION
SEP 21 1978
O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11339-9

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Re-enter P&A well SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	7. Unit Agreement Name Artesia Metex Unit 8. Farm or Lease Name Artesia Metex Unit 9. Well No. 13 10. Field and Pool, or Wildcat Artesia 12. County Eddy 19. Proposed Depth 2150' 19A. Formation 20. Rotary or C.T. Reverse Unit 21. Elevations (Show whether DF, RT, etc.) 3578 DF 21A. Kind & Status Plug. Bond Blanket 21B. Drilling Contractor 22. Approx. Date Work will start When approved
2. Name of Operator Yates Drilling Company 3. Address of Operator 207 S. 4th, Artesia, NM 88210 4. Location of Well UNIT LETTER J LOCATED 2310 FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE OF SEC. 19 TWP. 18S RGE. 28E NMPM	

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10+12"	8-5/8	24	250'	200 sx	surface
8"	5 1/2	14	1700'	250 sx	surface

T.D. - 2335' - P.B. - 2135' *Formerly Robert E. McKee McKee State #19*
Well was completed Aug. 31, 1959. Well was plugged Dec. 16, 1961.

Twenty sx cement plug was put in bottom of well, approx fill-up 160 ft -
5 1/2 pipe knocked off at 1700 ft. Hole mudded to 1100 ft. 15 sx cement plug.
Hole mudded to 450 ft, 20 sx plug started 22 ft below 8 5/8 - mudded to 260 ft.
8 5/8 knocked off at 250 ft, 15 sx plug set at 260 ft, hole mudded to 15 ft
of surface & regulation marker cemented.
8 5/8 - 428-2531 cut & pulled 250' 5 1/2 - 2143-50 sx cut & pulled 1700'
We propose to re-enter - run 250 ft 8 5/8, cement to surface, clean out to
1700 ft or original 5 1/2 - run 1700 ft 5 1/2 csg and cement if we are able to re-enter
original 5 1/2 - clean out below all Metex zones, re-perf & frac. Put well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Ben L. Harris Title Drilling Supervisor Date 9/14/78
(This space for State Use)

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE SEP 27 1978
CONDITIONS OF APPROVAL, IF ANY:

*Posted
ED-14650R
9-27-78
R. C. C.*