

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-74

OCT 26 1978

Bur. of Mines 1

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER O.C.C.

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER Re-entry

2. Name of Operator

Yates Drilling Company

3. Address of Operator

207 So. 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER J LOCATED 2310 FEET FROM THE East LINE AND 2310 FEET FROM

THE South LINE OF SEC. 19 TWP. 18S RGE. 28E NMPM

15. Date Spudded

10/3/78

16. Date T.D. Reached

10/16/78

17. Date Compl. (Ready to Prod.)

10/18/78

18. Elevations (DF, RKB, RT, GR, etc.)

3578 DF

19. Elev. Casinghead

20. Total Depth 2130-2143

21. Plug Back T.D. 2130-2143

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Perf. 2032-2025 - 2088-2094 (Old Perfs.)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	235	12" & 10"	275 sks Class C	
8 5/8	24	235 - 428	10"	25 sks	235'
5 1/2	14	1707	8"	320 sks Class C	
5 1/2	15 1/2	1707-2143	8"	50 sks	1707'

29. LINER RECORD

SIZE	TCP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2053	None

30. Perforation Record (Interval, size and number)

2025-32  
2088-94

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production 10/20/78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/23/78	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 85	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 15	Gas - MCF TSTM	Water - Bbl. 85	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bur. of Mines

TITLE Drilling Supt.

DATE 10/24/78