FI E	REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and (Ellective 1-1-65
L ID OFFICE	MUTHORIZATION TO	TRANSPORT OIL AND NATUR	AL GAS
TRANSPORTER GAS			•
OPERATOR 1. PRORATION OFFICE Operator	/		RECEIVED
Yates Drilling	Company		OCT 26 1978
207 So. 4th St., Artesia, NM 88210 Reason(s) for filing (Check proper box)			O. C. C.
New Well X Re	-entry Change in Transporter of:	Other (Please explain)	ARTESIA, OFFICE
Recompletion Change in Ownership	Contract on [7]	y Gas	
If change of ownership give r and address of previous owne	rame r		
II. DESCRIPTION OF WELL Lease Name	AND LEASE. Well No. Pool Name, Including	G Formutton	
Artesia Metex Unit	13 Artesia 🔗 -	51 2	Lease No
Location			derd or Fee State B-11339
	2310 Feet From The East	Line and 2310 Feet Fro	om The South
Line of Section 19	Township 185 Range		ddy County
Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil or Condensate	GAS	
Navajo Crude Oil P	urchasing Co.		proved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	North Freeman, Artesia Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 25 18 27	Is gas actually connected?	When
If this production is comming! IV. COMPLETION DATA	ed with that from any other lease or poo		
Designate Type of Comp	oletion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Fles'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7D 2335	PRIDCO
10/3/78 Elevations (DF, RKB, RT, GR, e	10/18/78 Ic.; Name of Producing Formation	2130 2 143	2143- 2130
3578 DF	Grayburg (Metex)	Top Ctl/Gas Pay 2032 t	Tubing Depth
Perforations 2032-2025 - 20	000-2004 (OLD D. C.)	,	2053 Depth Casing Shoe
202 2023 20	088-2094 (Old Perfs.) No ne	W perfs. ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
12" & 10"	8 5/8	235	SACKS CEMENT
10"	8 5/8	235 - 248 428	275 sks Class C
8"	5½	1707	25 sks 320 sks Class C
8"	5½	1707-2143	J20 SRS CIASS C
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	able for this a	The or or joing at 24 hours	l and must be equal to or exceed top allow
10/20/78		Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	10/23/78 Tubing Pressure	Pump Casing Pressure	
24 hrs	_	Cdamid Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gan-MCF JP 3
100 Bbls	15	85	TSTM (CO)
GAS WELL		•	N
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	ATION COMMISSION
		007.20	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 3.0 1978	
		TITLE SUPERVISOR, DISTRICT II	
(Signature)		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Drilling Superintendent (Title)		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-	
10/24/78	*	#ble on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	