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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUN 16 1983

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-828

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Yates Drilling Company ✓
Address of Operator
207 S. 4th, Artesia, N.M. 88210
Location of Well
UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM
East LINE, SECTION 19 TOWNSHIP 18S RANGE 28E N.M.P.M.

7. Unit Agreement Name
8. Farm or Lease Name
Artesia Metex Unit
9. Well No.
#15
10. Field and Pool, or Wildcat
Art. On. Grybg. SA
12. County
Eddy

15. Elevation (Show whether DF, RT, CR, etc.)

3588' GH

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-83 Unit rig up - pull tbq & rods
5-5-83 Run CBL
5-6-83 Run pump in RA tracer survey - fluid going down hole - set wireline CIBP at 2160' & dump 12' cement on top of ret.
5-7-83 Set up for frac - move 2½" tubing, frac tanks & fill tanks
5-9-83 Run RITS on 2½" tubing - tag CIBP in place, set RITS at 1960' - drop standing valve - test tbq to 4000 psi - test ok - fish standing valve - frac well with 40,000 gals WF30, 19000# 100 mesh sand, 31,500# 20-40- sand, 40,500# 10-20 sand, split frac job into 3 stages with rock salt, 100 mesh sand & moth balls. Avg rate 26.4 Bpm; avg psi 2400 psi, ISIP 1000 psi - 15 min. 825 psi.
5-10-83 Flow well back - pull & lay down 2½" tbq - run 2 3/8" tbq & pump & rods - well back on production - seating nipple at 1965'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Bill Davis (by Janet Glick) TITLE Production Supervisor DATE 6-15-83
Original Signed By
Leslie A. Clements
TITLE Supervisor District II DATE JUN 17 1983

CONDITIONS OF APPROVAL, IF ANY: