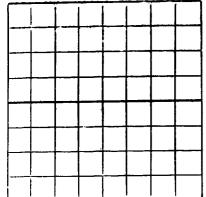
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCAT	REA 640 ACRI E WELL CORI	RECTLY								
		lliamsor						State		
Wall No #	¥ 1	in SE	NE /		20	т	18	, R2	8	NMPM.
VVCII 110	Artes	La		Pool			Eddy	,		County
Well is		feet from	East	line	and 1	.980	feet from	n No	rth	line
WEII 18			ate Land the Oil a							
Saillian Com		1-29-58		19 T	Drilling wa					
Jiming Com	ling Contract	Wa t	ters Drill	ling Co	mpany					
vame of Dri	ing Contract	Воз	x 144,	Artesia	, New	Mexico				
Address	11 04	Top of Tubing	Head	3401	***************	The inf	ormation given	is to be kept	confiden	tial unti
					44444 TT444444	4 110 1111	ormanon Bren	n to be nep		
	0000			IL SANDS			2252	25	57	
No. 1, from	2023	to	2031	***************	No. 4, fro	m	2275 2286	to	579	
No. 2, from	2128	to.	2132		No. 5, from	m	2200	to	217 	
No. 3. from	2135	to.	2142	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No. 6, from	m	2294	to2	297 208	
			2132 2142		•		2302 2454	21	+61	
			LBLFC	MIANI W	KILD OK	NDS				
Include data	on rate of wa	iter inflow and	elevation to which	h water rose らい	in hole.					
			to							
			to					••••••		
No. 3, from			to				fcet	••••••		····
No. 4, from			to				feet			
				CASING I	OFFCODIN					
	WEIGH			KINI	oF	CUT AND	PERFORATI	ONG	PURPOS	·
8 5/8"	PER FO				_	noe and		ONB	TURIUS	
0 5/0"	32 14				oat	ioe and	COLLAI			
	1.7	IVE III	2.107							
			MUDDIN	G AND CE	MENTING	RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	ME	THOD SED		MUD GRAVITY		OUNT OF	
11"	8 5/8	500	100	Cir	culat	ed				
7 7/	8 5½m	2485	175				survey-	cement	came	bac
				to	1700	reet				
		Hallibur sand.	he Process used, ton treat	No. of Qts.	or Gals. u	sed, interval	treated or shot		000 1	bs.
Result of Pr	oduction Stim	ulation	g oo d	•••••••••••	,		•••••	•••••		

							Depth Clea	ned Out.	÷	

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			-0-		2485	LS USED							
Rotary to	ols were	used from	•••••	feet	to	feet, a	nd from.		feet to	fee			
Cable too	Cable tools were used from			feet	et tofeet, and from			·····	feet to fee				
					PROI	DUCTION							
Put to Pr	oducina	Marc	h 9			58							
1 40 10 11					C	0			90				
OIL WE	LL: Th	e productio	n during the first	24 hc	ours was		b	arrels of li	quid of which				
	wa	s oil:	%	wası	emulsion ·	10	Of wat	an: and					
			36				/c wan	er, and	/e was sed	iment. A.P.			
	Gra	avity											
GAS WE	LL: Th	e productio	n during the first	24 hc	ours was		M.C.F.	plus		. barrels o			
							•	•					
			arbon. Shut in Pro										
Length o	f Time Sl	hut in				•••							
PLE	ASE INI	DICATE B	ELOW FORMA	TION	TOPS (IN CO	NFORMAN	CE WIT	TH GEOG	RAPHICAL SECTION OF	STATEL.			
			Southeastern 1				',	0200.	Northwestern New M				
. Anhy		505						Т.	Ojo Alamo				
. Salt	• • • • • • • • • • • • • • • • • • • •	********							Kirtland-Fruitland				
			***************************************						Farmington				
			***************************************		•				Pictured Cliffs				
7. 7 Riv	ers	·· 7 · 17 et 1 · · · · ·		т.	_				Menefee				
. Quee	n		••••••	T.					Point Lookout.				
									Mancos				
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. Glorie	eta			Т.					Morrison				
								т	Penn				
. Drink	ard	•••••••	•	T.	***************************************	····	***********						
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as can be determined for	rom available re	cords									
I hereby swear or	affirm that the	information give	n herewith is	a complete an	d correct recor	d of the	e well and	d all work	done	on it	so far

	3-10-58
N.R. Williamson	AddressBox 144, Artesia, N.M. (Date)
N.R. Williamson	Position or TitleOwner