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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

VIIC 24 ,0U

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	P.O. B	ox 2088	AUG 24 '90
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	·)	lexico 87504-2088	,
I.	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI L AND NATURAL GAS	ON (2.0). ARTESIA, OFFICE
Operator Tng	7		Well API No.
Morexco, Inc. /			
	481, Artesia, New Me		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	Change of Ope Effective Aug	
Change in Operator	Casinghead Gas Condensate		
If change of operator give name Mur and address of previous operator	phy Operating Corpora	ation, P. O. Drawe	er 2648, Roswell, NM
II. DESCRIPTION OF WELL	L AND LEASE		
Lease Name	Well No. Pool Name, Includ	•	Kind of Lease Lease No.
Humble State	1 Arte	esia-Q-GR-SA	State, Federal or Festate B-11540
Unit Letter H	: 1980 Feet From The	N Line and 990	O Feet From The E Line
Section 20 Towns	thip 18S Range 2	28Е , ММРМ,	Eddy _{County}
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Navajo Refining Name of Authorized Transporter of Cas	Company Pipeline		Artesia, NM 88210 proved copy of this form is to be sent)
		Number (O'le dad 23 to which op	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.		ls gas actually connected?	When ?
<u> </u>	H 20 18S 28E at from any other lease or pool, give comming		
IV. COMPLETION DATA		Jing order manoer.	
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		<u> </u>	1.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
,			
HOLE SIZE		CEMENTING RECORD	212/2051/51/5
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
V. TEST DATA AND REQU	EST FOR ALLOWABLE	<u></u>	
OIL WELL (Test must be after	r recovery of total volume of load oil and mus		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Posted ID- Gas-MCF Gas- MCF
			9-14-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF
CACTICIA			EAS OF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	0" 001:0=	IDVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved SEP 1 4 1990	
Mbecca Duck	<u>son</u>	ByORIGIN	AAL SIGNED BY
Signature Rebecca Dickson Production Analyst		MAKE WELLIAMS	
Printed Name	Title	Title SUSE	MALOR DISTRICT IT
August 23, 1990	(505) 746-6520 Telephone No.		•

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.