

		6

County Eddy Depth 2550' Pool Artesia*

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Western Ventures, Inc. Well No. 1 Lease Humble-State "A"
660 Feet from N. Line 660 Feet from E. Line, Sec. 20 Twp. 18S Rge. 28E

Land State Contractor Howell Drlg. Co.

T. A
T. X
B. X
T. Del Li
T. Del Sd
T. Y
T. SR
T. Q 1520
T. PR
T. GB
T. SA 2316
T. Glo
T. Blby
T. CF

Elevation 3603 D.F. Spudded 9-1-56 Completed 1-1-57

T. Tu Total Depth 2571 1/2 P. B. 2554
T. Full Top Pay 2030 District 7
T. DR I.P. E 15 BOPD
T. Wich A. Base on BO 24 Hrs.
T. Abo Choke: Inch
T. WC Tubing @ Ft.
T. Hu Press: Tbg. Csg.
T. Per-Pe GOR Gravity 30
T. Penn Effective Perfs.:
T. Strawn 56h 2030-44, 40h 2144-54
T. Miss 48h 2205-20, 56h 2306-20
T. WF
T. Dev

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
10 3/4	300	set
8 5/8	645	100✓
5 1/2	2558	150✓

Acid. Frac & Shooting Record:
T. Sil 400' w/ From all pays To
T. Fuss 40,000.00' From all pays To
T. Mon From To
T. Simp From To
T. McK
T. Ell
T. G.W.
T. Gr SHOWS
T. 2458 S/W-245-50 2 Rains P.H.
T. S/D 245-50 2 Rains P.H.
T. S/D 245-50 2 Rains P.H.
T. S/
T. S/
T. S/
T. S/

9-5-56	Drlg. 415' R.B., Fresh wtr. 245-50,	TD 2571 1/2 (ref 100)
	2 Bailers per hour	TD 2571 1/2 to 20600
	TD 645 only Repled	Si - Ref 56h 2306-20
	D 1340 and 1340	w/w 100' HA frac
	D 1115 1/2	10,000 + 15,000*
	D 2275 1/2	at B. F. 2-55 Ref 48h 220-20
	D 2542 1/2	w/w 100' HA frac 10,000 + 15,000*
	SLM 2470-2478	set P.P. 2170 Ref 40h 2140-50

9-1-57

W/W 100 T/A frac 10,000 + 15,000*

514 RP 2360 Pay 56h 2030.44 W/W 100 T/A
frac 10,000 + 15,000*

10000 BBL 10000 + 14000 W

836 BBL tone

TD 2571 L 2554 Pw Pw

TD 2571 L 2554 Pw load

TD 2571 L 2554 Pw 23 BBL + 1124'

514 BBL tone

TD 2571 L 2554 Pw 32 BBL + 11 B X W 24'

TD 2571 L 2554 Pw 12 BBL + 12 B X W 24'

TD 2571 L 2554 Pw 14 BBL + 3 B X W 24'

150 BBL tone

TD 2571 L 2554 Pw 7 BBL + 7 B X W 24'

820 BBL tone

✓