

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 30 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator ARWOOD, LTD.		5. State Oil & Gas Lease No. E-1313
3. Address of Operator Petroleum Building-Tower Suite, Roswell, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM West 20 LINE, SECTION 18S RANGE 28E NMPM.		8. Farm or Lease Name Amerada State
15. Elevation (Show whether DF, RT, GR, etc.) 3604 D.F.		9. Well No. 1-9
		10. Field and Pool, or Wildcat Artesia
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

315', 10 3/4" csg. - Pulled  
515.9' 8 5/8" csg. with 50 sx.  
2325' 5 1/2" csg. with 100 sx. TD 2441 PBTD 2288  
Perforations 2098-2116, 2262-2280

- \*1) Spot 100' cement plug across perforations.
- 2) Shoot off 5 1/2" casing.
- 3) Spot 100' cement plug across stub of 5 1/2" and mud between plugs.
- 4) Spot 100' cement plug across shoe of surface and mud between plugs.
- 5) Set 25' surface plug and marker with mud between plugs.
- 6) Clean up location.

Work to commence May 8 to 9th.

\* minimum of 20 sx or if flowing water a BP w/ 30' of cement will be required  
Shot and pulled 51/2" or 1600' 5 3/8" casing. Ran tubing back to 1650' at 35/54  
550' 150/sx, 25'-30' at surface. Csg had a hole in it app. 1550' and two  
holes at 1590'-95 about shot. Wire line plug at 1967' 30' Neat on top

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Bayl TITLE Agent DATE 4/29/75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 1 1975

CONDITIONS OF APPROVAL, IF ANY:  
\* as noted above  
Notify N.M.O.C.C. in sufficient time to witness  
Plugging