er 1	-	NG AN ALLOWABLE	FUR A WELL KNOWN /		
ny or Oper	rator)	Lea			<b>4</b>
		•	•	Artesia	Pool
·····		County. Date Spudded	11-29-61 Date	Drilling Completed	4-3-61
ndicate lo	cation:				letex-611fi
В	A	PRODUCING INTERVAL -			
	н -		1990-95.2099- Depth		
	-		Casing Shoe	Tubing	2290
J	I		/ <b>49</b> (1) (1) (1)	he water in 16 hrs	Choke
0	P				Choke
		GAS WELL TEST -			
				s flowedChoke	Size
and Cemer Feet	nting Reco: Sax			MCE/Dave Hours	flowed
543	50				
298*	100				
290'		Casing Tubing	g /// Date first new	•	/
		Oil Transporter	ntinental fide In	nt Ca	77
					laria
				·····	
	adicate lo         B         G         J         O         2:31 (         and Communication         Feet         543 *         298 *         298 *	B A   G H   J I   J I   O P   2.310' M   and Commuting Record   Feet Sax   543' 50   298* 100   290'	County. Date Spudded         B       A         B       A         G       H         J       I         J       I         O       P         A       Open Hole         O       P         J       I         B       A         PRODUCING INTERVAL       -         Perforations       1983-1         Open Hole       -         J       I       Perforations         O       P       Open Hole         O       P       Natural Prod. Test:       L         Indicate Communities Record       Method of Testing (pit       Test After Acid or Fracture Treatment and Communities Record         Free:       Sax       Sax       Choke Size       Method of Testing (pit         S43 *       SO       Acid or Fracture Treatment and):       Stagge 20 *       Descent and for the sand):       Stagge 20 *         B       I       I       Descent and for the sand):       Stagge 20 *       Descent and for the sand):       Stagge 20 *         B       I       DO       Stagge 20 *       Descent and for the sand):       Stagge 20 *       Descent and for the sand):       Stagge 20 *	County. Date Spudded	Adicate location:       Elevation       Jeton       Total Depth       2442'       PBTD

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received I OPERATOR SANTA FE SANTA FE PRORATION OFFICE PRORATION OFFICE U. S. G. S. U. S. G. S. TRANSPORTER FILE BUREAU OF MINES

NUMBER OF CCPIES RECEIVED DISTRIBUTION BANTA FE	CERTIFICATE O TO TRAN		AND AUTHORIZ	Velt No.
	Collier	D	Testern Tate	States StA. 2
Unit Letter Section	Township 108	Range	County	
Pool			Kind of Lease (State, F	ed,Fee)
If well produces oil or con give location of tan		er Section	Township	Range <b>SAR</b>
Authorized transporter of oil 🗮 or c	Address (give a	Address (give address to which approved copy of this form is to be sent)		
Continental Pipe Lis	_		nental Pipe Li La, New Mexico	
	Is Gas Actually Co	onnected? Yes	_No	
Authorized transporter of casing head	gas or dry gas Date nected		ddress to which approved a	copy of this form is to be sent)
<b>Cas vented</b> New Well . Change in T Oil	REASON(S) FOR ransporter (check one) Dry Gas [ ead gas . ] Condensate	Other (explain	iership	··· []
R emark s				
The undersigned certifies that the	- Rules and Regulations of th	e Oil Conservation Con	mission have been com	plied with.
	d this the day of	By	, 19	
OIL CONSERVA Approved by		Oh.	ain Stan	ah
MIL ayri	strong	Title <b>Pro</b>	instin flask	
Title OIL AND GAS INSPEC	7704	Сотрацу	D. Collier	
Date APR 2 6 1961		Address	798	