1 1	i I I	· · · · · · · · ·			2	• •	(Form C-1)
	╺┼╼┞╼┞	╺╂╌╌┠╌╍┫		NEW MEXIC	O OIL CONSE	RVATION COM	MISSION
	╾┼╼╋╼┝╴	-++			Santa Fe, No	w Mexico	RECEIV
+-+	╺┽╌╂╼┝╴						MAR 1 0 19
╶┼╌┼╴	┿╌╄╌┝╴	-++					
					WELL R	ECORD	D. C. C.
LOCA	AREA 640 ACRI TE WELL CORF	is BCTLY	later than tw	enty days after o		Follow instructions i	orm C-101 was sent n n Rules and Regulation and submit 6 Copies
						a Tates Ste	
						(Lease)	
		., in	/4_0[/4, 01 Sec			18 NMP
					2310	· · · · · · · · · · · · · · · · · · ·	Cour
							••••••
							, 19
lressB	T98	Artesia;					
vation abc	ove sea level at	Top of Tubing l	Head	-3600 t	The info	rmation given is to l	be kept confidential u
			, 19				
			OT	L SANDS OR Z	DNES		
	• • • • •					**	

3, from		to		No. 6	from	to	
			IMPOI	BTANT WATER	SANDS		
lude data	on rate of wa	ter inflow and el	evation to which	water rose in hole			·
. 1, from			to	LA		feet	tanount
4, from	•••••			······	••••••	10ct	
				CASING RECO	BD	·	
SIZE	WEIGHT PER FOO	T NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
30 1	4 904	- Band	-		365		
-8-6,	/8						Oil String
				· +·	ł		
<u></u>					<u></u>		<u> </u>
			MUDDING	AND CEMENT	ING RECORD	······································	
	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	A	MUD LAVITY	AMOUNT OF MUD USED
	UADANU			·····			
SIZE OF HOLE	┟	• I					
	10 3/4	388					
	10 3/4 8 5/8	388' 543'	90			and the second se	
	10 3/4 8 3/8	385' 543'		······································			· · · · · · · · · · · · · · · · · · ·
	10 3/4 8 3/8	385' \$43'		PRODUCTION A	ND STIMULAT	ION	
	10 3/4 8 5/8	(Record the	RECORD OF				
	19 3/4	(Record the	RECORD OF		AND STIMULAT		

Result of Production Stimulation

......Depth Cleaned Out.....

.....

.....

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS U	SED	
Rotary tools were used from	feet to	feet, and from	feet tofeet.
Cable tools were used from	.feet to	feet, and from	feet tofeet.
	PRODUC	TION	
Put to Producing	, 19		
OIL WELL: The production during the first	24 hours was	barrels of li	quid of which
was oil;%	was emulsion;	% water; and	% was sediment. A.P.I.
Gravity			
GAS WELL: The production during the first	24 hours was	M.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Pro	essurclbs.		
Length of Time Shut in			
	***** ** **		-
PLEASE INDICATE BELOW FORMA Southeastern 1		JEMANCE WITH GEOG	
			Northwestern New Mexico
			- ,
T. Salt			Kirtland-Fruitland
B. Salt			
T. Yates	-	Т.	Pictured Cliffs
T. 7 Rivers.		T,	Menefee
T. Queen	T. Ellenburger		Point Lookout
T. Grayburg. 1900	T. Gr. Wash	T.	Mancos
T. San Andres. 2235	T. Granite	T .	Dakota
T. Glorieta	Т		Morrison
T. Drinkard	т	Т.	Penn
T. Tubbs	Т	Т.	
T. Abo		Т.	
T. Penn		т.	
T. Miss.		т. Т.	
1	FORMATION		

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
108	195		Red Bed	1870	1683	18	Anhydrite
195	240	45	Shale	1863	1975	93	Line
240	250		бур	1975	1997	23	Bandy Line
250	310	60	Anhydrite & Shale	1997	2376	279	Grey Line Thite Line Grey Line ATION COMMISSION
310	330	20	Red Red	2376	2235	60	White Lime
330	340	10	Annydrite	8336	3662	106	Gray Line sion
340	. 370		Red Red		,		CONNMADO
370	- 430		Ambydri te				ATION
430	465				180	CONSER	DISTRIK
455 575	575 595		Anhydr1 to	į.		ARTESI	NATION COMMINE
595	606		Line	/	<u> </u>	AK For	DISTRIBUTION DISTRIBUTION
696 68	620	11	Anhydrite		tin Co	2 Carl	DISTRING ROUTE
620	910	14 290	Red Reek		1.00.	1	F. MINING T
910	930		Anhydrite Line	ł			
930	1230		Ashydri to	1	T		
1230	1350	130	Anhydrite & Red Bod		1 7	ATOR	
1350	1660	310	Anhydrite	l.		135 -	OFRICE
1660	1700	40	Aphydrite à Line			NTA FE	OFFICE
1799	1760		Randy Anhydrite			1.12 -	
1760	1820	60	Blue Male			U. S. G. S.	
1890	1840	20	Anhydrite	1	\	U. S. G.	RTER
1840	1850	10	Line			TRAIL	1165
1850	1885	5	Anhydrite			FILE	OF MIN
1855	1870	15	Line			BUREA	J OF MINES
						IT	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	AddressBox798Artosia,
Name Faction Jannal	Position or Title Production