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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 13 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name Western Yates State
9. Well No. 1
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to WIW
2. Name of Operator Ryder Scott Management Company
3. Address of Operator 922 - 8th Street, Wichita Falls, Texas 76301
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3600

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Converting to water injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to convert to inject through plastic coated tubing with packer set at 1943' instead of dual injection through casing and tubing as approved at hearing in Sept., 1967.

Water injection began May 3, 1968 at 250 Bbls. per day; increased to 500 BPD at 1200# tubing pressure on May 8, 1968.

Reason for change in injection method is due to hole in casing between 545' & 607' which leaks at approximately 1800# pressure.

No pressure on casing at present injection rate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John S. Helsey</u>	TITLE <u>Agent</u>	DATE <u>5/9/68</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 20 1968</u>

CONDITIONS OF APPROVAL, IF ANY: