5	TATE OF NEW MEXICO		- "q 		Form C-104 Revised 10-1-78	
		OIL CONSERVA P. O. BO		1		
8 A I		SANTA FE, NEW			RECEIVED	
U.1	.G.8.	REQUEST FOR		J	UL 31 1981	
10	ANSPONTEN 011. 1	A	۱D		C. C. S.	
2. ==	ERATION ORATION OFFICE	AUTHORIZATION TO TRANSF	ORT UIL AND NATUR	AL UND	ITESIA, OFFICE	
In	C. E. Staples			<u></u>	<u></u>	
	P.O. Box 64548,	Dallas, Texas 75206	Other (Please	<u> </u>	-	
	w Well	Change in Transporter of:		rxplainy		
	completion angs in Ownership X	Oil Dry Gu Casingheod Gas Conden	E C			
L	If change of ownership give name Anyood Ltd - P. O. Box 64548, Dallas, Texas 75206					
	address of previous owner	Arwood Ltd F.O. Box	04540, Darras,	16/03 / 52		
	SCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
	Western Yates State	I Artesia Queen	Gr. SA	State, Føderal	or Foo State	647
Unit Letter F ; 1650 Feet From The North Line and 2310 Feet From The West						
	20	mahlp 18S Range 2	. NMPM,	Eda	ly	County
 _		TER OF OIL AND NATURAL GA	S			
Ne	me of Authorized Transporter of Cil	ar Condensate	Address (Give address to			
Na	Navajo Refining Co. f	inghead Gas or Dry Gas	P.O. Drawer 15 Address (Give address to	9- Artesi which approv	ed copy of this form is	to be sentj
 	None	Unit Sec. Twp. Rge.	Is gas actually connected	i? Whe	n	<u>,</u>
: ; : v	if well produces oil or liguida, give location of tanks. F 20 18 28 NO					
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
1	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover	1 1 1		i i
()a	te Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	wattons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Pe	rforation s			Depth Casing Shoe		
 ;		TUBING, CASING, AND	CEMENTING RECORD)	L	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CE	MENT
		<u> </u>	 		l	f
	T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	L WELL ite First New Oll Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas life	l, elc.)	
1.1.4	ngth of Test	Tubing Pressure	Casing Pressure		Choke Size	
Ac	tual Prod. During Test	Oll-Bble.	Water-Bbls.		Gas-MCF	•
					<u>]</u>	
	IS WELL	Length of Test	Bbis. Condensate/MMCF		Gravity of Condeneat	•
	ctual Prod. Test-MCF/D		Cosing Pressure (Shut-		Choke Size	
7.	sating Method (pitot, back pr.)	Tubing Presews (Shut-in)				
Ч. СЕ	RTIFICATE OF COMPLIAN	CE		· · · · · ·	ION DIVISION	
Ιħ	ereby certify that the rules and t	APPROVED SEP 1 1981				
- •	rision have been complied with ve is true and complete to the C. E. STAPLES					
		This form is to	be filed in c	compliance with FUL	E 1104.	
	BY: In zien armoord ATTORNEY-IN-FA	If this is a request for allowable for a newly drilled or despendent to the form must be accompanied by a tabulation of the deviation				
	(Sian Owner-Operator	tests taken on the well in accordance with HOCE THE. All sections of this form must be filled out completely for allow-				
	July 27, 1981 (Ti	able on new and recompleted wells.				
	Effective 9/1781 (De	Fill out only Sections 1, 11, 11, the other such change of condition well name or number, or transporter, or other such change of condition Separate Forma C-104 must be filed for each pool in multiply				
			completed walls.			