EN	ERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIV! ON		Revised 10-1-78	
		P. O. BOX 2000 SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE AND		RECEIVED BY	7
				SEP 111984	
	TRANSPORTER DIL			O. C. D.	
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			GA ARTESIA, OFFICE	
• <b>1.</b> i	Operator MURPHY OPERATING CORPORATION				
1	Address				
	P. O. Drawer 2648, Roswell, New Mexico 88201 (4th Floor, Petroleum Building) Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Tronsporter of:				
	Recompletion     Oil     Dry Gos     Onlange of ownership and				
	If change of ownership give name and address of previous owner	Calvin E. Staples, P. O.	Box 190139, Dallas,	Texas 75219	
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind c	of Lease	Leuse No
	Western Yates State	#1 Artesia Queen G		Federal or Fee State	#647
	Location	WESt Front			
•	Unit Letter <u>F</u> ; <u>16</u>	50Feet From The <u>North</u> Lin			
	Line of Section 20 T.	anship 18 South Range 28	Bast , NMPM,	Eddy	County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS           Name of Authorized Transporter of Cill g or Condensate         Address (Give address to which approved copy of this form is to be sent)				
	Navajo Refining Company	,	P. O. Box 159, Arte	esia, New Mexico 882	10
	Hame of Authorized Transporter of Cas	singhead Gas 🚺 of Dry Gas 🗍	Address (Give address to which	h approved copy of this form is to	o pe sentj
	If well produces of or liquids, give location of tanks. F 20 185 28E				
τv.	If this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completio	on - (X)	New Well Workover Dee	pen Plug Back Same Rest	v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, «ic.j	Name of Producing Formation	• Top Oll/Gas Pay	Tubing Depth	
	Perforctions	<u></u>	<u>i</u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMI	ENT
,					
- • •	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	1 fier recovery of socal volume of In	oad oil and must be equal to or ex	cred top all
¥.	OIL WELL     able for this depth or be for full 24 hours)       Date First New Oil Run To Tanks     Date of Test   Producing Method (Flow, pump, gas lift, etc.)				
	Length of Tost	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas-MCF A L T	D-3
	Actual Pred, During Test	011-BЫs,		105I	84
				Gas-MCF Post I 9-14 Uhg:	₽°p.
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Processe (Shut-in)	Cosing Pressure (Shot-in)	Choke Sixe	
ч.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION SEP 14 1984		
	I hereby certify that the rules and regulations of the Oll Conservation		APPROVED 19		
	Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BYMI	nal Signed By Ike Williams	
	MURPHY OPERATING OPERATION		TITLE Oil & Gas Inspector		
	MRA. MA			led in compliance with NULE or allowable for a newly drille	d or deepen
	Mark B. Murphy (Signature)		well, this form must be accompanied by a tabustion of the deviation to the deviation of the		
	Vice-President (Tille)		All sections of this f	orm must be filled out comple- sted wells.	taly for allo
	September 10, 1984		Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition		
	(Dote)		Separate Forma C-104 must be filed for each pool in multi; completed wells.		