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U.S.G.S.	U.S.G.S. LAND OFFICE				
LAND OFFICE			T		
TRANSPORTER)IL	1		
		SAS	Ĺ		
OPERATOR			. ,		
PRORATION C	PRORATION OFFICE				

V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET Section	
V .	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this defined to the control of the control	DEPTH SET Ifter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- ift, etc.) Choke Size
V.	TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this defined to the control of the control	DEPTH SET Ifter recovery of total volume of load oil ppth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- ift, etc.) Choke Size
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this did not of Test	fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow- ft, etc.)
v.	TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET Ster recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	Perforations			Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Designate Type of Complete		Total Depth	P.B.T.D.
١ V .	If this production is commingled w COMPLETION DATA	oith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v,
	If well produces oil or liquids, give location of tanks.	F 20 18 28	No	
		Unit Sec. Twp. Rge.	Address (bive address to which appro	<u> </u>
	Name of Authorized Transporter of Contract of Authorized Transporter of Contract of Contra	o., Pipe Line Div.	1	, Art <mark>esia, N.M.</mark> 88210
II.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be conti
	Line of Section 20 To	ownship 18 Range	28 , NMPM, Eddy	County
	Unit Letter E;	550 Feet From The North Lin	ne andFeet From	The West
	Western Yates Stat			Lease No. 647
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	Texas 76301
	If change of ownership give name and address of previous owner	Ryder Scott Manageme	nt Co., 922 8th Stre	eet, Wichita Falls,_
	Change in Ownership	Oil Dry G Casinghead Gas Conde		ESIA, OFFICE
	New Well	Change in Transporter of:		D. C. C.
	407 West Missour Reason(s) for filing (Check proper bo	ri Avenue, Midland, T	Other (Please explain)	UL 27 1970
	Stallworth Oil &	Gas /	11	**
1.	PRORATION OFFICE Operator	1	i i	DEIVED.
	OPERATOR S			
	I RANSPORTER OIL			
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (Effective 1-1-65
	<u> </u>	_	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	SANTA FE	TITLE MEXICO OIL	CONSERVATION COMMISSION	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.