ENF	RGY AND MINERALS DEPARTMENT	·		, 	avised_10-1-78	
_ , , ,	+# #* ##*## *######	OIL CONSERVATION DIVICON P. O. BOX 2088 HIATT V SANTA FE, NEW MEXICO 87501		RECEIVED		
				SEP 111984		
		REQUEST FOI	R ALLOWABLE	O. C. D		
_	AND ARTESIA, OFFICE				-16E	
1.	Crevolor MURPHY OPERATING CORPORATION					
	Address					
	P. O. Drawer 2648, Roswell, New Mexico 88201 (4th Floor, Petroleum Building) Reconcistor filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: Change of ownership and change of Change of ownership and change of				
	Recompletion Oil Div Gas Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner <u>Calvin E. Staples, P. O. Box 190139, Dallas, Texas</u> 75219					
**	DESCRIPTION OF WELL AND					
11.	Lease Name Western Yates State	Well No. Pool Name, Including F #2 Artesia Queen		adaugt on Ean	ate #647	
		#Z AICESIA QUEEN	Grayburg SA		<u>ale j #047</u>	
	Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u>					
	Line of Section 20 T. Anship 18 South Range 28 East , NMPM, Eddy County					
n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter at Oil 🕱 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)					
	Navaio Refining Company	P. O. Box 159. Artesia. New Mexico 88210				
	Nava 10 Rel Inting Comparty Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas octually connected? When give location of tanks. E 20 185 28E					
	If this production is commingled with	th that from any other lease or pool,	give commingling order number	:		
v .	COMPLETION DATA Designate Type of Completic	on - (X)	New Well Workover Deepe	n Plug Back S	Same Res'v. Diff. Res's	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	k	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	• Top Oil/Gas Pay	Tubing Depth	·······	
	Perforations	·		Depth Casing	Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC	KS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	DIL WELL able for this de Date First New Dil Run To Tonks Date of Test		Producing Method (Flow, pump. gas lift, etc.)		0.5 F0.84	
	Length of Test	Tubing Piessure	Casing Pressue	Choke Size	10 g - 17 pp	
		Oil-Bhle.	Water-Bbls.	Gas - MCF	ang	
-	Actual Prod. During Test		l			
	GAS WELL Bbls. Condensate O/MCF Gravity of Condensate					
	Actual Prod. Test-MCF/D	Longth of Tool	Bbls. Condensate/MMCF	Gravity of Con	ndensute	
	Testing Method (pitot, back pr.)	Tubing Presewe (Shnt-in)	Casing Pressure (Shut-in)	Choke Size		
л.	CERTIFICATE OF COMPLIANCE		OIL CONSEF	ERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 14 1984 . 19			
	hereby certify that the rules and regulations of the Off Constitution Division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		BYOriginal_Signed_By			
	MURPHY OPERATING CORPORATION		Mike Williams TITLE			
	AVIL B IVILA		This form is to be filed in compliance with DULE 1104. If this is a request for allowable for a newly drilled or deepens			
-	Mark B. Murphy (Signature)		 well, this form must be accompanied by a teolation of the deviative tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for slice able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of conditions. 			
	Vice-President (Tule)					
	September 10, 1984					
	- (176		Separate Forma C-104 completed wella.	must be filed for	each pool in multip	