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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED C-104 See Instructions at Bottom of Page

AIR 24 'an

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210				P.O. Bo	ox 2088	MAISIO	• •	AUG 2	4 '90	
DISTRICT III		Sa	anta Fe	New Me	exico 8750	4-2088				
1000 Rio Brazos Rd., Aztec, NM 87410	550							6 C	_	
_						AUTHORIZ	_		Q.	
Coperator		TO TH	ANSP	JH I OIL	AND NA	TURAL GA		ARTESIA,	OFFICE	
Morexco, Inc.							Well	API No.		
Address										
Post Office Box	481.	Artes	ia.	New Me	xico 88	3211-048	3 1			
Reason(s) for Filing (Check proper box)			,			x (Please expla				
New Well		Change is	Transpo	rter of:	Cha	ange of	Opera	tor		ŀ
Recompletion \Box	Oil		Dry Ga		Ef:	fective	Augus	t 1, 19	990	
Change in Operator		d Gas								
I change of operator give name Muri	phy Op	erati	ng C	orpora	tion,	P. O. Di	cawer	2648, 1	Roswell	, NM
IL DESCRIPTION OF WELL	ANDIE	ACE							-	
Lease Name	AND LE		Pool N	ame Includi	ng Formation		Vind	of Lease	- 1 7	ease No.
Western Yates S	tate	2			ia-Q-G	A2-SA	State,	Federal or Eq	ate 64	ease No.
Location		1	ш	111 000	14 Q 0.	. Dr			are of	'
Unit LetterE	. 1	650	East Es	om The	N Line	and 99	90 _		z /	d
<u> </u>			_ rea ri	OUT 1116	1100	100	Fe	et From The.		Line
Section 20 Townsh	ip	18 <i>s</i>	Range	2	8E , N	ирм,		I	Eddy	County
III. DESIGNATION OF TRAN				D NATU	RAL GAS					
Name of Authorized Transporter of Oil	<u>*</u>	or Coade				address to wh				
Navajo Refining Name of Authorized Transporter of Casin		ny Pi				Box 159				
Tampote de Cam	gical Gas	ш	or Dry	G21	Address (GIN	e address to wh	ich approved	copy of this f	orm is to be s	eni)
If well produces oil or liquids,	Unit	Sec.	Twp.	Ree	la gas actually	connected?	When	. 2		
rive location of tanks.	i e i	i 20	1185	1	No		1	• •		
f this production is commingled with that	from any oti					xer:				
V. COMPLETION DATA					•					
Designate Type of Completion	~	Oil Wel	11 0	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		1							Ĺ	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of F	bodusina E			Top Oil/Gas I	Day.				
noveless (or fract), it, on, etc.,	Name of Producing Formation		Top Oil Gas Fay			Tubing Depth				
Perforations			L			Depth Casing Shoe				
	7	TUBING	. CASII	NG AND	CEMENTI	NG RECORI	<u> </u>	1		
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	1001100120						ONORO DEMENT			
								 		
								ł		!
								-		
7. TEST DATA AND REQUE										

010 11 DDD (10: made be by	ter recovery of total volume of toda ou and m	usi de equal lo or exceed lop allowable	t for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)				
			Posted ID-3			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			Choke Size / 9 - 14 - 90			
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Control			
			Eliz OP			
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI OPERATOR CERTIE	TO ATE OF COMPLIANCE					

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rebucca Dick	(50N).
Signature	Production Analyst
Printed Name	Title

(505) 746-6520 Telephone No. August 23,

OIL CONSERVATION DIVISION

Date Approved SEP 1 4 1990	
By CRIGINAL SIGNED BY	
MIKE WILLIAMS Title SUPERVISOR, DISTRICT IS	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.