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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

JUN 28 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESA. OFFICE T. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SDX Resources, Inc. Address P.0 P.O. Box 5061, Midland, Texas 79704

Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Change in Operator X Casinghead Gas Condensate If change of operator give name and address of previous operator Effective July 1, 1991 Morexco, Inc. P.O. Box 481, Artesia, New Mexico 88211-0481 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Western Yates State Kind of Leave Lease No. State, Federal or Fee Artesia-O-GR-SA Location 647 Unit Letter _ Feet From The __ N Line and _ 990 _ Feet From The ___ Section 20 Township _18S Range 28E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X v P<u>ipel</u> or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company <u>ine</u> Name of Authorized Transporter of Casinghead Gas P.O. Box 159, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) or Dry Gas If well produces oil or liquids, give location of tanks. Unit Soc. Twp. Rge. Is gas actually connected? When ? 20 If this production is commingled with that from any other lease or pool, give commingling order number: _18S_ IV. COMPLETION DATA Oil Well Designate Type of Completion - (X) Gas Well New Well | Workover Deepen Plug Back | Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls Water - Bbls. Gas- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size /I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUN 2 9 1991 Date Approved _ Don Lei Signature ORIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Iori Lee

27-91

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By_

Title_

MIKE WILLIAMS

SUPERVISOR, DISTRICT #

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tille

1761 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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