	NO OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMI	SSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S G.S.				THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWIND TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATUR RECEIVED BY					
	TRANSPORTER GAS	SPORTER			2 2 1983		
	OPERATOR	1 3 3 1 2 1 1), C. D.		
1.	PRORATION OFFICE	1		1	ESIA, OFFICE		
	BOYD OPERATING COMPANY						
	Address						
	P. O. Box 1756, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain)						
	Change in Transporter of: Well S.I. put back on production						
	Recompletion	Ħ ·	Dry Gas 4/13				
	Change in Ownership	Casinghead Gas Conde	nsate				
	If change of ownership give name and address of previous owner			- ·			
1.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Kind of Lease	····		
	Rotary State	4 Artesia Que		State, Federal		NM 647	
	Location						
	Unit Letter G 2100	Feet From The N	ne and	_ Feet From T	he		
	Line of Section 20 Tov	vnship 18S Range	28E , NMPM,	Ede	dy	County	
	L		_				
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to	which approve	ed copy of this form is to b	pe sent/	
	Navajo Refining		<u>'</u>		tesia, New Me	101	
	Name of Authorized Transporter of Cas	unghead Gas or Dry Gas	Address (Give address to	which approve	ed copy of this form is to b	e sent;	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	ls gas actually connected	i? When	;		
	give location of tanks.	G 20 18 28	No	· · · · · · · · · · · · · · · · · · ·			
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:			
٠.	Designate Type of Completio	on - (X)	New Well Workover	Deeper.	Plug Back Same Resty.	Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	-	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Freducing Formation	Top Oll/Gas Pay		Tubing Depth		
	Ferforations		<u> </u>		Depth Casing Shoe		
		O CENENTING BECORD					
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	SACKS CEMEN	νΤ	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volumingth or be for full 24 hours)	e of load oil as	nd must be equal to or exce /	ed top allow-	
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift,	etc.)	*	
	Not New Well	Tubing Pressure	Casing Pressure		Choke Size	\mathcal{Y}	
	Length of Test	, abing ressure	County Free ma				
	Actual Prod. During Test	Oil-Bbls. 2 bbls/day	Water-Bbls.		Gas-MCF		
			1				
	GAS WELL						
i	Actual Fred. Test-MCF/D	Length of Test	Epls. Cordensate, MMCF	; 	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	(ها	Choke Size		
' 1 .	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 2 6 1983.				
			BY While Williams				
			TITLE OIL AL	ud 6118 insi	ec 108		
	BOYD OPERATING COMPANY			oe filed In co	empliance with RULE 1	104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	9 m Bound Signe	tests taken on the well in accordance with RULE 111.					
(Tule) 8/18/83			able on new and reco	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Date)		Fill out only Se well name or number.	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Da	···	4.	•	-		