

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Greta Peck  
(Address)  
LEASE GULF STATE WELL NO. 1 UNIT K S 19 T 18 S R 28 E  
DATE WORK PERFORMED Oct. POOL ARTESIA

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work Electric Logging  
☐ Plugging ☐ Other Perforating  
☐ Other Sand Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Cement Plug left in Pipe 2332', casing shut off O. K. Lane-Wells Gamma-  
Neutron logging from 0 to 2363' - 2308', ran 250 Gals. M.C.A. Acid.  
Hallibutton Sand Fracture 10,000 Gals. oil, 15,000 Lbs. sand. Breakdown 2700, treated  
2400 Lbs., Lane-Wells set Bridge Plug 2131', Perforate 2098' - 2103' 2112'-  
2117', Ran 250 Gals. M.C.A., Fractured with 10,000 Gals. oil, 15,000 Lbs. Sand,  
Breakdown 3,000 Lbs. Treated 2,000 - 1,900 - 2,100

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name Little John  
Position Operator  
Company \_\_\_\_\_