

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY GRETA DECK (Address)

LEASE GULF STATE WELL NO. 1 UNIT K S 19 T 18 S R 28 E  
DATE WORK PERFORMED Oct. 1 POOL Artesia

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work ☐ Electric Logging  
☐ Plugging ☐ Other Sand Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

Cement Plug left in Pipe 2332', casing shut off O.K. Lane-Wells Gamma-Neutron logging from 0 to 2363' T. D. Perforated 2298' - 2308', ran 250 Gals. M.C.A. Acid. Hallibuton Sand. Fracture 10,000 Gals. oil, 15,000 Lbs. sand. Breakdown 2700, treated 2400 Lbs., Lane-Wells set Bridge Plug 2131', Perforate 2098' - 2103' - 2112' - 2117', Ran 250 Gals. M.C. A., Fractured with 10,000 Gals. oil, 15,000 Lbs. Sand, Breakdown 3,000 Lbs. Treated 2,000, 1900, 2,100.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M L Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name John Fitch  
Position Operator  
Company \_\_\_\_\_