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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 20 1974

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Artesia Metex Unit
8. Farm or Lease Name
9. Well No. 12
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Drilling Company

3. Address of Operator
207 So. 4th St., Artesia, N.M. 88210

4. Location of Well
UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 19 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3586 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert to injection well.</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Under Commission Orders No. R-4608 and R-4609, we propose to convert this well to water injection:

1. Pull and lay down existing tbg and rods.
2. Well presently has 5½" csg cmt'd @2351 w/permanent BP @2131.
3. Propose to perf w/3 shots/ft:
1879-82, 1888-95, 1940-43, 1963-68, 1989-96, 2009-14,
2022-29, 2055-59, 2069-72.
4. Existing perfs 2098-2105, 2112-2117.
5. Propose to breakdown all perfs w/4400 gal 15% HCL.
6. Will then run 2-3/8" cmt lined tbg to approx 1820' on tension pkr.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE February 15, 1974

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 22 1974

CONDITIONS OF APPROVAL, IF ANY: