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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 23 1974

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Artesia Metex Unit
2. Name of Operator Yates Drilling Company	8. Farm or Lease Name
3. Address of Operator 207 So. 4th St., Artesia, NM 88210	9. Well No. 12
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3586 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Conversion to Input</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-74 Cleaned out to T.D. of 2151'. Ran GR-Neutron log. T.D. to 2150'.
Perforated as follows: 3 shots/ft 1879-82, 1888-95, 1940-43, 1963-68,
1989-96, 2009-14, 2022-29, 2055-59, 2069-72, 132 shots total.

Brokedown all zones with bridge plug and pkr. Used total of 4400 gals
15% HCL and 250 bbls 1% KCL wtr. Ran 59 jts of 2-3/8" cement lined tbq
and set on Guiberson shorty tension pkr at 1816' w/15000# tension. Loaded
backside with treated wtr and left casing valve open for leak detection.
Began water injection 3-20-74 under the provisions of Oil Conservation
Commission Orders Nos. R-4608 and R-4609.

fs 1879-2117

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. Yates* TITLE Engineer DATE 7-17-74

APPROVED BY *W. A. Gussert* TITLE OIL AND GAS INSPECTOR DATE JUL 23 1974

CONDITIONS OF APPROVAL, IF ANY: