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LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		5. State Oil & Gas Lease No.
2. Name of Operator Yates Drilling Company ✓		7. Unit Agreement Name
3. Address of Operator 207 So. 4th St., Artesia, NM 88210		8. Farm or Lease Name Artesia Metex Unit
4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 18S RANGE 28E NMPM.		9. Well No. 12
15. Elevation (Show whether DF, RT, GR, etc.) 3586 GR		10. Field and Pool, or Wildcat Artesia
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent tracer survey indicated partial loss of injection water behind production casing thru uppermost perfs up to approx depth of 1450'. Well now shut-in. Propose to:

- (1) Pull injection tbg & pkr.
- (2) Squeeze perfs 1879-82, 1888-95 with 50 sks cement.
- (3) Drill out cement, clean to TD of 2150'.
- (4) RIH w/injection tbg & pkr, set at 1800' & return well to injection. Will observe injection performance before reperforating 1879-82 & 1888-95.

RECEIVED

FEB 19 1975

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u><i>Raymond J. ...</i></u>	TITLE <u>Engineer</u>	DATE <u>2/18/75</u>	
APPROVED BY <u><i>W. A. ...</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 19 1975</u>	
CONDITIONS OF APPROVAL, IF ANY:			