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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection Well</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Yates Drilling Co.</p>		<p>8. Farm or Lease Name Artesia Metex Unit</p>
<p>3. Address of Operator 207 So. 4th St., Artesia, NM 88210</p>		<p>9. Well No. 12</p>
<p>4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 18S RANGE 28E NMPM.</p>		<p>10. Field and Pool, or Wildcat Artesia</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3586 GR</p>		<p>12. County Eddy</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/27/75 Attempted to pull injection tbg and pkr, could not pull pkr, backed off safety joint and pulled tbg. Pulled csg and found it unscrewed. Screwed back into csg. Pulled 85,000# on csg; csg held. Ran tbg back with bumper sub, could not jar pkr loose. Backed off drillpipe and bumper sub. Drilled over pkr with cluster-right shoe and pushed it to TD. Plugged back to 1920' with sand. Squeezed perfs 1879-95 with 50 sx cement. Cleaned out to TD of 2150. Ran injection tbg in and set pkr at 1786'. Returned to injection. Injection prior to cement job 540 BWPD at 20 psi. After 540 BWPD at 720 psi. Loaded backside with treated water and left casing valve open for leak detection.

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APR 9 1975

**O. C. C.
ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Robert J. Jones</i></u>	TITLE <u>Engineer</u>	DATE <u>4/7/75</u>
APPROVED BY <u><i>W. P. Gussett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 22 1975</u>

CONDITIONS OF APPROVAL, IF ANY:

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APR 22 1975

**O. C. C.
ARTESIA, OFFICE**