Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

MAR 1 7 1992

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088 O. C. D.								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION									
Operator SDX Resources, Inc. Well API No.									
Address									
Post Office Box Reason(s) for Filing (Check proper box)	5061, Mid	land, Texa							
New Well	Change i	in Transporter of:		ner (Please expl					
Recompletion Dry Gas Effective March 1, 1992									
	Casinghead Gas [- <u>u</u>	
If change of operator give name and address of previous operator Yates Drilling Co., 207 S. 4th, Artesia, New Mexico 88210 H. DESCRIPTION OF WELL AND LEADS									
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.									
Rand Comments						or Lease Federal or Fee	St.	ase No.	
Unit Letter : 1650 Feet From The S Line and 2310 Feet From The Line									
Section 19 Township 185 Range 7.88, NMPM, Eddy County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
or Condensate Address (Give address to which approve						copy of this for	n is to be ser	u)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.	Unit Sec.		Is gas actually connected? When?						
If this production is commingled with that f	<u> </u>	1 1	ļ			•			
IV. COMPLETION DATA	Tom any other lease of	pooi, give commingi	ing order num	ber:		-			
Designate Type of Completion .	Oil Wel	I Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	L	i	P.B.T.D.		I	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay						
Perforations			Top old old find			Tubing Depth			
1 circiations						Depth Casing	Shoe		
TUBING, CASING AND C				NG RECOR	D				
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	<u> </u>						
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	of load oil and must	be equal to or	exceed top allo	wable for this	s depth or be for	full 24 hours	r.)	
DESTRUCTION ON NORTH TO TAIL	Date of lest		Producing M	ethod (Flow, pu	mp, gas lift, e	etc.)	a to	170 3	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size 3 - 27 - 92			
Actual Prod. During Test	1 Prod. During Test Oil - Bbls.		Water - Bbis.			Choke Size Pasted 10-3 Choke Size 3-27-92 Gas-MCF Color &			
			<u> </u>				CPW.		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		IDN: Cond.			10 1			
			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMI	PLIANCE				<u> </u>		J	
I hereby certify that the rules and regulations of the Oil Conservation			(OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved 3 1992						
Revecea Desor		١		vhhina6	U				
Signature Rebecca Olson Agent				By ORIGINAL SIGNED BY					
Printed Name Title			MIKE WILLIAMS - Title SUPERVISOR, DISTRICT I						
March 17, 1992 Date		6520 ephone No.	litie	SUP	EUA 1904		·		
	160	opious IW.	H					,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.